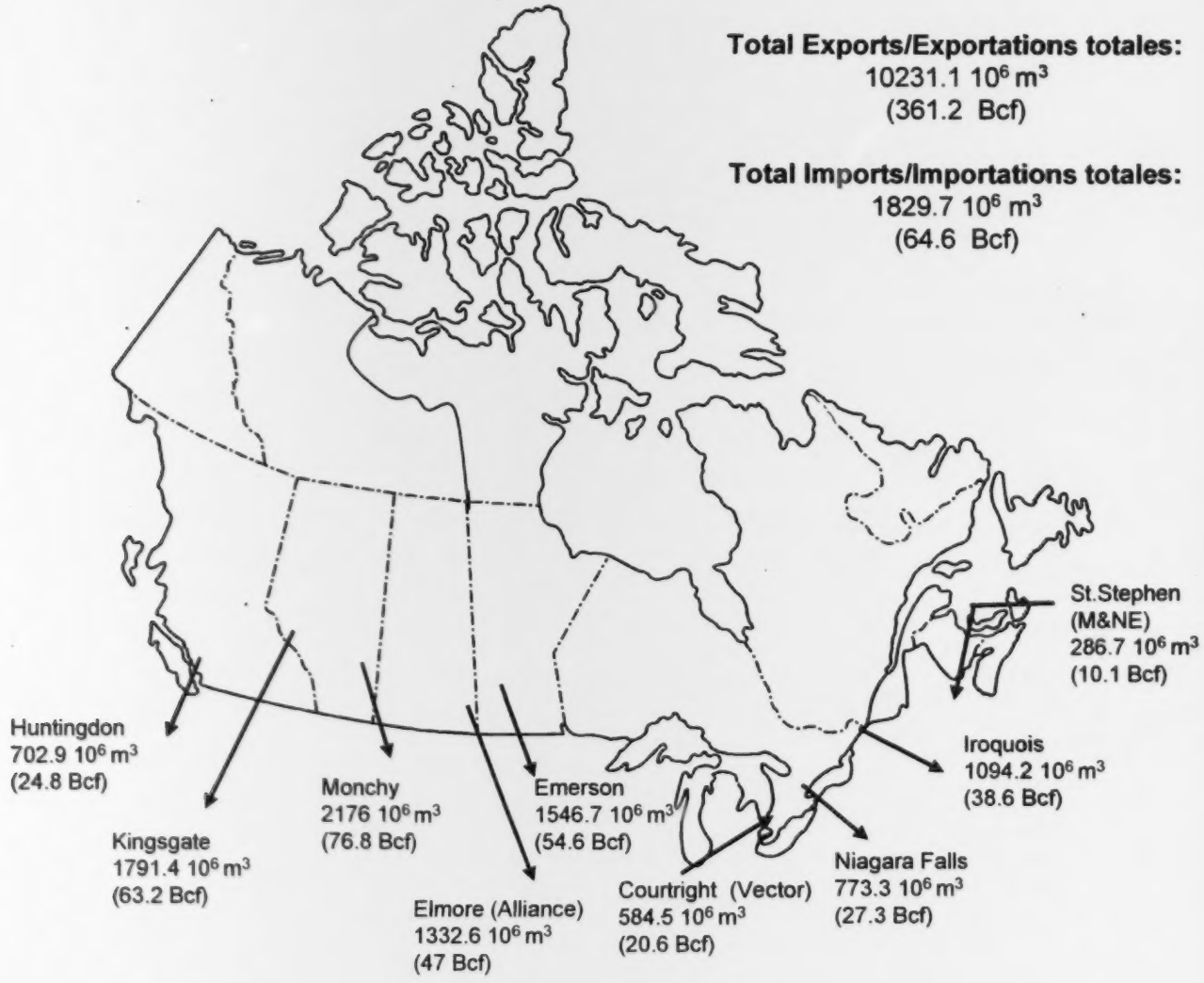
National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## JANUARY/JANVIER 2008




Canada

## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.*

**Figures / Diagrammes**


1 - 4 SI Units & $Cdn / Unités SI & $Cdn. ..... 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. ..... 2


**Statistical Tables / Tableaux statistiques**


1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire ..... 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn ..... 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US ..... 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation ..... 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation ..... 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) ..... 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) ..... 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien ..... 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta ..... 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ..... 15

9 Top 15 Purchasers / 15 plus gros acheteurs ..... 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client ..... 17


**Appendices / Annexes**


A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) ..... 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) ..... 32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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**January 2008/janvier 2008**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) January**

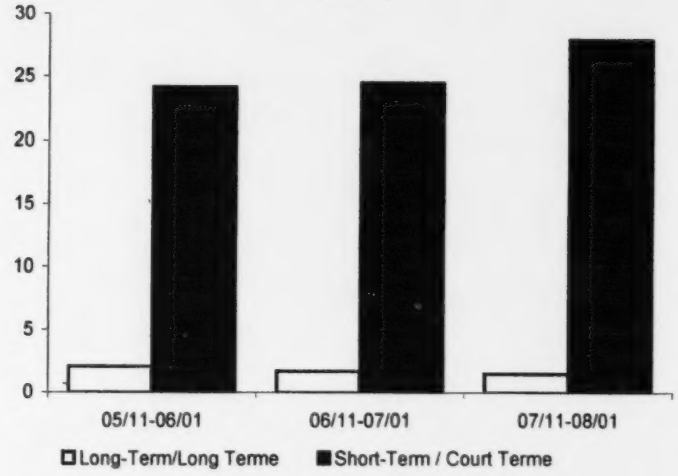



*Figure 2*

**Monthly Exports/Exportations par mois (millions m3)**

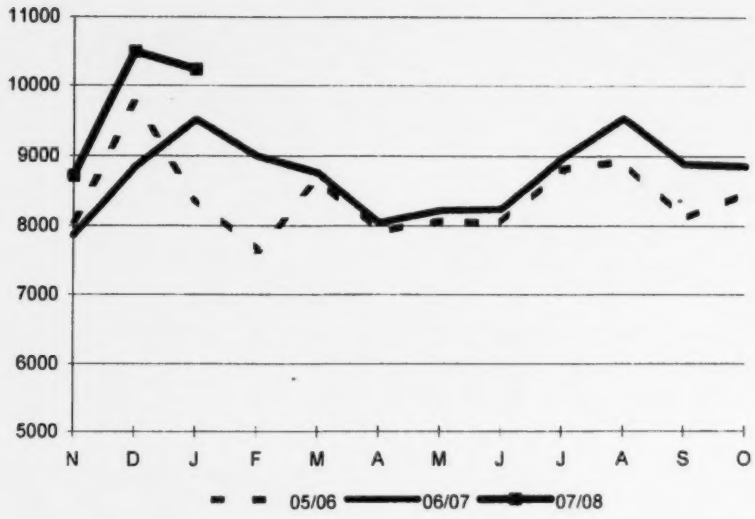



*Figure 3*

**Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

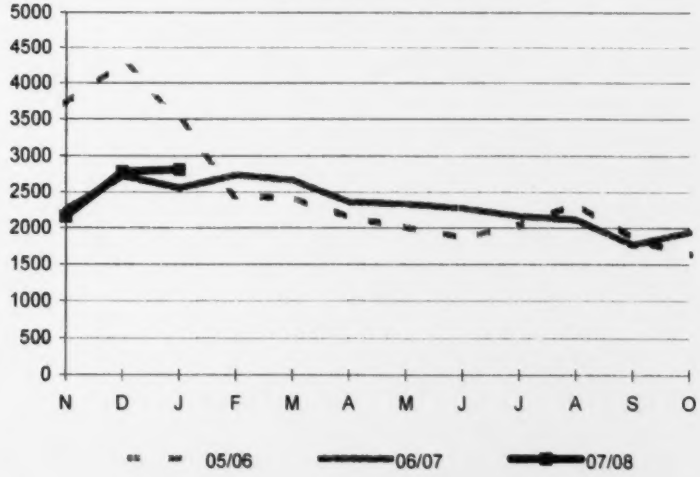
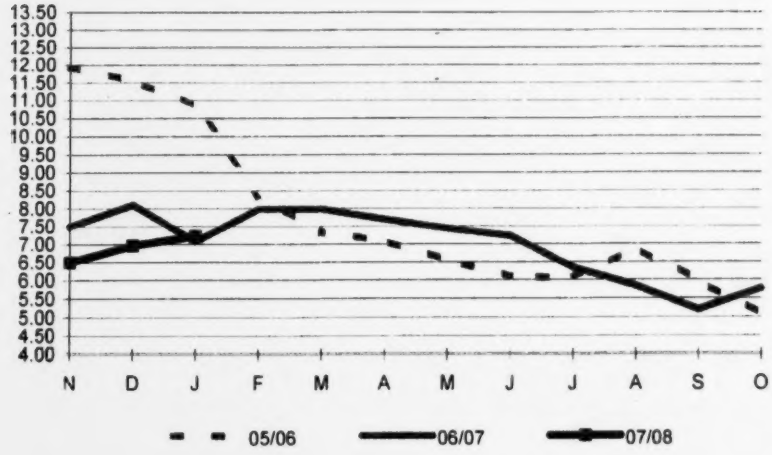



*Figure 4*

**Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**




2008-050087/

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**January 2008/janvier 2008**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) January**

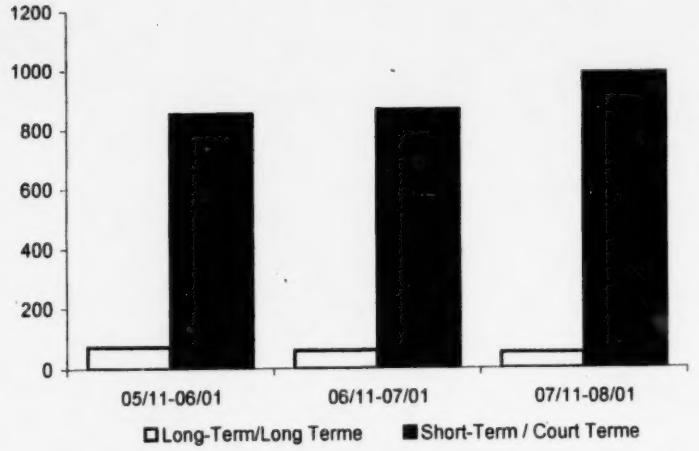



*Figure 6*

**Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

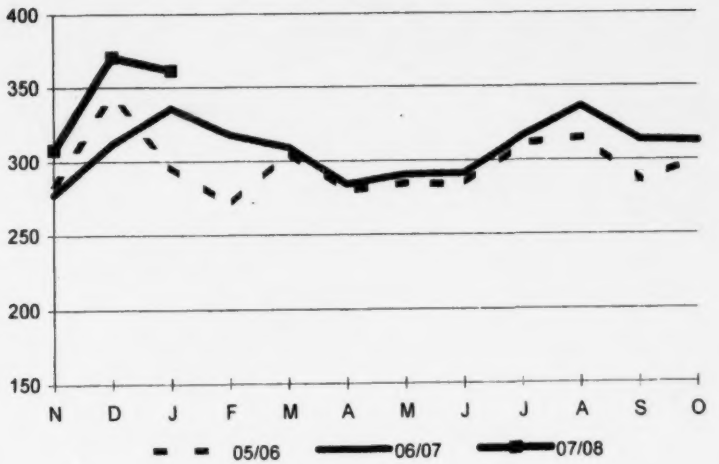



*Figure 7*

**Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

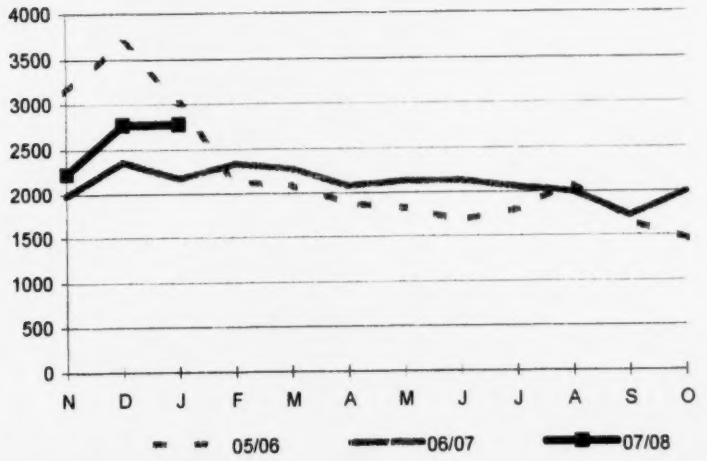
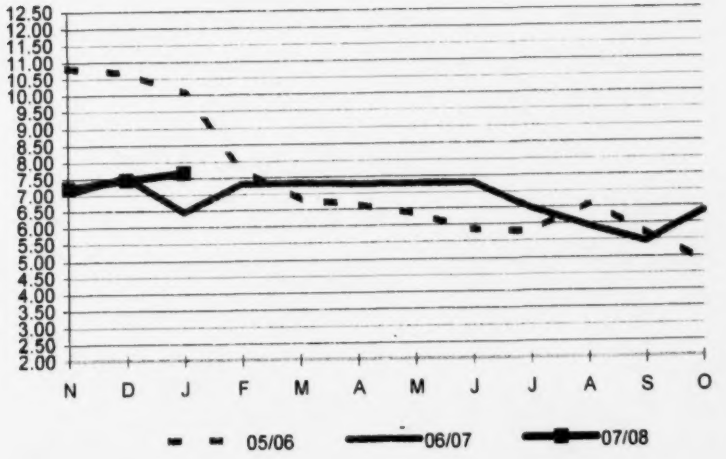



*Figure 8*

**Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2007/01 | 2008/01 | % Change | 2006/11-2007/01 | 2007/11-2008/01 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 600.0 | 521.4 | -13.1% | 1727.3 | 1508.9 | -12.6% |
| | Short-term / Court terme | 8913.5 | 9709.7 | 8.9% | 24492.1 | 27938.2 | 14.1% |
| | Total | 9513.5 | 10231.1 | 7.5% | 26219.4 | 29447.2 | 12.3% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 150.7 | 130.6 | -13.3% | 465.9 | 363.9 | -21.9% |
| | Short-term / Court terme | 2,406.9 | 2677.3 | 11.2% | 7065.2 | 7374.1 | 4.4% |
| | Total | 2557.6 | 2808.0 | 9.8% | 7531.1 | 7738.0 | 2.7% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.65 | 6.59 | -0.9% | 7.14 | 6.38 | -10.6% |
| | Short-term / Court terme | 7.09 | 7.25 | 2.3% | 7.57 | 6.94 | -8.3% |
| | Total | 7.07 | 7.22 | 2.2% | 7.54 | 6.91 | -8.4% |
| Volume (BCF) | Long-term / Long terme | 21.2 | 18.4 | -13.1% | 61.0 | 53.3 | -12.6% |
| | Short-term / Court terme | 314.7 | 342.8 | 8.9% | 864.6 | 986.2 | 14.1% |
| | Total | 335.8 | 361.2 | 7.5% | 925.6 | 1039.5 | 12.3% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 128.1 | 129.2 | 0.8% | 403.6 | 365.7 | -9.4% |
| | Short-term / Court terme | 2046.8 | 2647.9 | 29.4% | 6113.8 | 7405.9 | 21.1% |
| | Total | 2175.0 | 2777.1 | 27.7% | 6517.4 | 7771.6 | 19.2% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 6.06 | 6.99 | 15.3% | 6.63 | 6.88 | 3.7% |
| | Short-term / Court terme | 6.47 | 7.70 | 18.9% | 7.03 | 7.48 | 6.4% |
| | Total | 6.45 | 7.66 | 18.8% | 7.01 | 7.45 | 6.3% |

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE**
**EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2007/01 | 2008/01 | % CHANGE VARIATION EN % | 2007/01 | 2008/01 | % CHANGE VARIATION EN % | 2006/11 2007/01 | 2007/11 2008/01 | % CHANGE VARIATION EN % | 2006/11 2007/01 | 2007/11 2008/01 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 600.0 | 521.4 | -13.1 | 6.65 | 6.59 | -0.9 | 1727.3 | 1508.9 | -12.6 | 7.14 | 6.38 | -10.6 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 5026.4 | 5993.2 | 19.2 | 7.17 | 7.32 | 2.1 | 14418.6 | 17309.1 | 20.0 | 7.60 | 7.00 | -7.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 3887.1 | 3716.5 | -4.4 | 7.00 | 7.16 | 2.3 | 10073.5 | 10629.1 | 5.5 | 7.55 | 6.86 | -9.1 |
| TOTAL - TERM/TERME | 9513.5 | 10231.1 | 7.5 | 7.07 | 7.23 | 2.2 | 26219.4 | 29447.2 | 12.3 | 7.55 | 6.91 | -8.4 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1332.9 | 1304.0 | -2.2 | 7.17 | 6.65 | -7.2 | 2944.6 | 3826.4 | 29.9 | 7.31 | 6.43 | -12.0 |
| MIDWEST/MIDWEST | 3253.5 | 4481.4 | 37.7 | 6.98 | 7.13 | 2.3 | 9903.5 | 12940.6 | 30.7 | 7.53 | 6.75 | -10.4 |
| MOUNTAIN/ROCHEUSES | 12.1 | 6.3 | -47.7 | 6.71 | 7.01 | 4.5 | 28.6 | 34.6 | 21.0 | 6.98 | 6.20 | -11.1 |
| NORTHEAST/NORD-EST | 3600.9 | 3230.9 | -10.3 | 7.24 | 7.61 | 5.1 | 9402.4 | 9040.4 | -3.8 | 7.90 | 7.30 | -7.5 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1314.0 | 1208.4 | -8.0 | 6.73 | 7.17 | 6.5 | 3940.3 | 3605.1 | -8.5 | 6.94 | 7.05 | 1.6 |
| TOTAL - REGION/RÉGION | 9513.5 | 10231.1 | 7.5 | 7.07 | 7.23 | 2.2 | 26219.4 | 29447.2 | 12.3 | 7.55 | 6.91 | -8.4 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1305.7 | 1696.1 | 29.9 | 6.83 | 7.10 | 3.9 | 4165.5 | 4891.8 | 17.4 | 7.36 | 6.82 | -7.4 |
| LDC/SDL | 1782.7 | 1529.5 | -14.2 | 7.13 | 7.10 | -0.5 | 4103.2 | 4462.5 | 8.8 | 7.50 | 6.91 | -7.9 |
| MARKETING CO./COMMERCIALISATEURS | 6339.9 | 6981.2 | 10.1 | 7.09 | 7.29 | 2.7 | 17721.1 | 19999.4 | 12.9 | 7.60 | 6.94 | -8.7 |
| PIPELINE/PIPELINES | 85.1 | 24.3 | -71.4 | 7.43 | 6.77 | -9.0 | 229.6 | 93.5 | -59.3 | 7.48 | 6.42 | -14.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 9513.5 | 10231.1 | 7.5 | 7.07 | 7.23 | 2.25 | 26219.4 | 29447.2 | 12.3 | 7.55 | 6.91 | -8.4 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2007/01 | 2008/01 | % CHANGE VARIATION EN % | 2007/01 | 2008/01 | % CHANGE VARIATION EN % | 2006/11 2007/01 | 2007/11 2008/01 | % CHANGE VARIATION EN % | 2006/11 2007/01 | 2007/11 2008/01 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 21.2 | 18.4 | -13.1 | 6.07 | 6.99 | 15.2 | 61.0 | 53.3 | -12.6 | 6.63 | 6.88 | 3.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 177.4 | 211.6 | 19.2 | 6.54 | 7.77 | 18.8 | 509.0 | 611.0 | 20.0 | 7.06 | 7.54 | 6.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 137.2 | 131.2 | -4.4 | 6.39 | 7.60 | 19.0 | 355.6 | 375.2 | 5.5 | 7.00 | 7.39 | 5.5 |
| TOTAL - TERM/TERME | 335.8 | 361.2 | 7.5 | 6.45 | 7.67 | 18.9 | 925.6 | 1039.5 | 12.3 | 7.01 | 7.45 | 6.3 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 47.1 | 46.0 | -2.2 | 6.54 | 7.05 | 7.9 | 103.9 | 135.1 | 29.9 | 6.76 | 6.93 | 2.6 |
| MIDWEST/MIDWEST | 114.9 | 158.2 | 37.7 | 6.36 | 7.57 | 18.9 | 349.6 | 456.8 | 30.7 | 7.00 | 7.27 | 3.9 |
| MOUNTAIN/ROCHEUSES | 0.4 | 0.2 | -47.7 | 6.12 | 7.44 | 21.6 | 1.0 | 1.2 | 21.0 | 6.47 | 6.77 | 4.7 |
| NORTHEAST/NORD-EST | 127.1 | 114.1 | -10.3 | 6.61 | 8.08 | 22.2 | 331.9 | 319.1 | -3.8 | 7.33 | 7.86 | 7.3 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 46.4 | 42.7 | -8.0 | 6.14 | 7.61 | 23.9 | 139.1 | 127.3 | -8.5 | 6.45 | 7.61 | 17.9 |
| TOTAL - REGION/RÉGION | 335.8 | 361.2 | 7.5 | 6.45 | 7.67 | 18.9 | 925.6 | 1039.5 | 12.3 | 7.01 | 7.45 | 6.3 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 46.1 | 59.9 | 29.9 | 6.23 | 7.53 | 20.85 | 147.0 | 172.7 | 17.4 | 6.85 | 7.36 | 7.3 |
| LDC/SDL | 62.9 | 54.0 | -14.2 | 6.51 | 7.53 | 15.72 | 144.8 | 157.5 | 8.8 | 6.94 | 7.44 | 7.2 |
| MARKETING CO./COMMERCIALISATEURS | 223.8 | 246.4 | 10.1 | 6.47 | 7.73 | 19.48 | 625.6 | 706.0 | 12.9 | 7.06 | 7.48 | 5.9 |
| PIPELINE/PIPELINES | 3.0 | 0.9 | -71.4 | 6.78 | 7.18 | 5.88 | 8.1 | 3.3 | -59.3 | 6.94 | 6.96 | 0.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 335.8 | 361.2 | 7.5 | 6.45 | 7.67 | 18.9 | 925.6 | 1039.5 | 12.3 | 7.01 | 7.45 | 6.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2007/01 | 2008/01 | %CHANGE VARIATION EN % | 2007/01 | 2008/01 | %CHANGE VARIATION EN% | 2006/11-2007/01 | 2007/11-2008/01 | %CHANGE VARIATION EN % | 2006/11-2007/01 | 2007/11-2008/01 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 22.5 | 6.3 | -72.0 | | | | 62.8 | 54.4 | -13.3 | | | |
| | TOTAL | ADEN | 22.5 | 6.3 | -72.0 | | | | 62.8 | 54.4 | -13.3 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 4.0 | 1.3 | -67.8 | | | | 21.2 | 18.8 | -11.3 | | | |
| | TOTAL | CARDSTON | 4.0 | 1.3 | -67.8 | | | | 21.2 | 18.8 | -11.3 | | | |
| CHIPPAWA | | SHORT-TERM/COURT TERME | 293.0 | 226.6 | -22.7 | 7.09 | 7.84 | 10.6 | 707.6 | 652.0 | -7.9 | 7.81 | 7.51 | -3.8 |
| | TOTAL | CHIPPAWA | 293.0 | 226.6 | -22.7 | 7.09 | 7.84 | 10.6 | 707.6 | 652.0 | -7.9 | 7.81 | 7.51 | -3.8 |
| CORNWALL | | SHORT-TERM/COURT TERME | 27.0 | 27.5 | 1.8 | 8.85 | 9.18 | 3.8 | 67.6 | 68.0 | 0.6 | 9.43 | 9.00 | -4.6 |
| | TOTAL | CORNWALL | 27.0 | 27.5 | 1.8 | 8.85 | 9.18 | 3.8 | 67.6 | 68.0 | 0.6 | 9.43 | 9.00 | -4.6 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 36.3 | 61.2 | 68.7 | 5.46 | 7.29 | 33.5 | 106.8 | 187.2 | 75.3 | 6.29 | 7.26 | 15.5 |
| | | SHORT-TERM/COURT TERME | 82.8 | 91.5 | 10.6 | | | | 170.6 | 213.3 | 25.0 | | | |
| | TOTAL | EAST HEREFORD | 119.0 | 152.7 | 28.3 | | | | 277.4 | 400.5 | 44.4 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1379.2 | 1332.6 | -3.4 | 7.00 | 7.16 | 2.3 | 3910.1 | 3937.4 | 0.7 | 7.62 | 6.79 | -11.0 |
| | TOTAL | ELMORE | 1379.2 | 1332.6 | -3.4 | 7.00 | 7.16 | 2.3 | 3910.1 | 3937.4 | 0.7 | 7.62 | 6.79 | -11.0 |
| EMERSON | | LONG-TERM/LONG TERME | 17.4 | 18.2 | 4.9 | 5.77 | 7.22 | 25.1 | 46.1 | 52.3 | 13.5 | 5.93 | 7.04 | 18.7 |
| | | SHORT-TERM/COURT TERME | 1378.6 | 1528.4 | 10.9 | 6.63 | 7.07 | 6.8 | 3802.8 | 4547.6 | 19.6 | 7.36 | 6.72 | -8.7 |
| | TOTAL | EMERSON | 1396.0 | 1546.7 | 10.8 | 6.61 | 7.07 | 6.9 | 3848.9 | 4599.9 | 19.5 | 7.34 | 6.72 | -8.5 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 20.5 | 4.5 | -77.9 | 5.17 | 3.98 | -23.0 | 63.2 | 13.6 | -78.6 | 5.15 | 3.80 | -26.3 |
| | | SHORT-TERM/COURT TERME | 615.9 | 698.4 | 13.4 | 7.09 | 7.23 | 2.0 | 1758.1 | 2024.5 | 15.1 | 7.19 | 7.10 | -1.3 |
| | TOTAL | HUNTINGDON | 636.4 | 702.9 | 10.5 | 7.03 | 7.21 | 2.6 | 1821.3 | 2038.0 | 11.9 | 7.12 | 7.08 | -0.6 |
| IROQUOIS | | LONG-TERM/LONG TERME | 134.6 | 59.4 | -55.9 | 8.07 | 7.06 | -12.6 | 350.5 | 166.6 | -52.5 | 8.74 | 6.99 | -20.0 |
| | | SHORT-TERM/COURT TERME | 895.5 | 1034.8 | 15.6 | 7.75 | 7.72 | -0.4 | 2543.2 | 2822.1 | 11.0 | 8.38 | 7.49 | -10.6 |
| | TOTAL | IROQUOIS | 1030.0 | 1094.2 | 6.2 | 7.79 | 7.68 | -1.4 | 2893.7 | 2988.7 | 3.3 | 8.42 | 7.47 | -11.4 |
| KINGSGATE | | LONG-TERM/LONG TERME | 83.6 | 90.4 | 8.2 | 4.86 | 4.87 | 0.2 | 229.6 | 264.6 | 15.3 | 4.84 | 4.66 | -3.7 |
| | | SHORT-TERM/COURT TERME | 1715.3 | 1701.0 | -0.8 | 7.01 | 6.62 | -5.6 | 4471.3 | 5048.9 | 12.9 | 7.00 | 6.47 | -7.6 |
| | TOTAL | KINGSGATE | 1798.8 | 1791.4 | -0.4 | 6.91 | 6.53 | -5.5 | 4700.9 | 5313.5 | 13.0 | 6.89 | 6.38 | -7.5 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) 2007/01 | VOLUME (MILLIONS M3) 2008/01 | %CHANGE VARIATION EN % | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/01 | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2008/01 | %CHANGE VARIATION EN% | VOLUME (MILLIONS M3) 2006/11-2007/01 | VOLUME (MILLIONS M3) 2007/11-2008/01 | %CHANGE VARIATION EN % | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006/11-2007/01 | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/11-2008/01 | %CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 6.82 | 6.52 | -4.3 | 393.6 | 393.6 | 0.0 | 7.36 | 6.37 | -13.5 |
| | SHORT-TERM/COURT TERME | 1547.9 | 2043.4 | 32.0 | 7.03 | 6.99 | -0.6 | 4328.1 | 5577.2 | 28.9 | 7.58 | 6.70 | -11.6 |
| TOTAL | MONCHY | 1680.5 | 2176.0 | 29.5 | 7.02 | 6.96 | -0.7 | 4721.6 | 5970.8 | 26.5 | 7.56 | 6.68 | -11.7 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 42.9 | 43.1 | 0.6 | 5.36 | 5.34 | -0.5 | 124.4 | 126.5 | 1.7 | 5.52 | 5.44 | -1.3 |
| | SHORT-TERM/COURT TERME | 2.5 | 1.5 | -39.7 | | | | 6.3 | 2.3 | -63.6 | | | |
| TOTAL | NAPIERVILLE | 45.4 | 44.7 | -1.6 | | | | 130.7 | 128.8 | -1.5 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 99.5 | 103.0 | 3.6 | 7.20 | 7.93 | 10.2 | 312.7 | 278.1 | -11.1 | 7.86 | 7.39 | -5.9 |
| | SHORT-TERM/COURT TERME | 656.6 | 670.3 | 2.1 | 7.25 | 7.80 | 7.6 | 1835.5 | 1973.7 | 7.5 | 8.09 | 7.46 | -7.8 |
| TOTAL | NIAGARA FALLS | 756.1 | 773.3 | 2.3 | 7.24 | 7.81 | 7.9 | 2148.2 | 2251.7 | 4.8 | 8.06 | 7.45 | -7.5 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.2 | 0.0 | -100.0 | 5.95 | 0.00 | -100.0 | 0.5 | 0.0 | -100.0 | 6.35 | 0.00 | -100.0 |
| TOTAL | NORTH PORTAL | 0.2 | 0.0 | -100.0 | 5.95 | 0.00 | -100.0 | 0.5 | 0.0 | -100.0 | 6.35 | 0.00 | -100.0 |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 3.0 | 0.0 | | | | 0.0 | 3.0 | 0.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 0.0 | 3.0 | 0.0 | | | | 0.0 | 3.0 | 0.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 9.1 | 8.9 | -2.4 | 8.55 | 7.79 | -8.9 | 26.4 | 26.6 | 0.7 | 8.51 | 7.58 | -10.9 |
| | SHORT-TERM/COURT TERME | 15.5 | 16.0 | 3.3 | | | | 39.6 | 59.7 | 50.9 | | | |
| TOTAL | PHILIPSBURG | 24.6 | 24.9 | 1.2 | | | | 66.0 | 86.3 | 30.9 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.0 | 0.8 | -13.7 | | | | 3.2 | 2.7 | -17.9 | | | |
| TOTAL | REAGAN FIELD | 1.0 | 0.8 | -13.7 | | | | 3.2 | 2.7 | -17.9 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 4.7 | 3.5 | -26.3 | | | | 14.1 | 10.2 | -27.4 | | | |
| TOTAL | SIERRA | 4.7 | 3.5 | -26.3 | | | | 14.1 | 10.2 | -27.4 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 13.9 | 15.5 | 11.6 | | | | 40.1 | 42.5 | 6.1 | | | |
| TOTAL | SPRAGUE | 13.9 | 15.5 | 11.6 | | | | 40.1 | 42.5 | 6.1 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 20.5 | 20.3 | -1.0 | | | | 103.2 | 34.3 | -66.7 | | | |
| TOTAL | ST CLAIR | 20.5 | 20.3 | -1.0 | | | | 103.2 | 34.3 | -66.7 | | | |
| ST STEPHEN | LONG-TERM/LONG TERME | 23.4 | 0.0 | -100.0 | 7.01 | 0.00 | -100.0 | 73.7 | 0.0 | -100.0 | 8.29 | 0.00 | -100.0 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2007/01 | 2008/01 | %CHANGE VARIATION EN % | 2007/01 | 2008/01 | %CHANGE VARIATION EN% | 2006/11-2007/01 | 2007/11-2008/01 | %CHANGE VARIATION EN % | 2006/11-2007/01 | 2007/11-2008/01 | %CHANGE VARIATION EN % |
| ST STEPHEN | SHORT-TERM/COURT TERME | 237.1 | 286.7 | 20.9 | 7.76 | 10.21 | 31.5 | 606.8 | 845.5 | 39.3 | 8.12 | 8.88 | 9.3 |
| TOTAL | ST STEPHEN | 260.5 | 286.7 | 10.0 | 7.69 | 10.21 | 32.7 | 680.5 | 845.5 | 24.3 | 8.14 | 8.88 | 9.1 |
| TOTAL | | 9513.5 | 10231.1 | 7.5 | 7.07 | 7.22 | 2.2 | 26219.4 | 29447.2 | 12.3 | 7.54 | 6.91 | -8.4 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2007/11 | 2007/12 | 2008/01 | 2008/02 | 2008/03 | 2008/04 | 2008/05 | 2008/06 | 2008/07 | 2008/08 | 2008/09 | 2008/10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 22859.9 | 25293.1 | 6288.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 54441.0 |
| CARDSTON | 16875.0 | 611.5 | 1296.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 18783.1 |
| CHIPPAWA | 144946.1 | 280447.7 | 226640.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 652034.7 |
| CORNWALL | 18285.1 | 22142.7 | 27529.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 67957.7 |
| EAST HEREFORD | 92185.1 | 155541.5 | 152749.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 400476.3 |
| ELMORE | 1270383.6 | 1334397.2 | 1332609.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3937390.0 |
| EMERSON | 1354939.4 | 1698291.4 | 1546656.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4599887.1 |
| HUNTINGDON | 606300.2 | 728759.7 | 702945.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2038005.1 |
| IROQUOIS | 798002.9 | 1096447.1 | 1094232.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2988682.3 |
| KINGSGATE | 1653366.6 | 1868760.4 | 1791389.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5313516.1 |
| MONCHY | 1719395.2 | 2075371.4 | 2176045.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5970812.2 |
| NAPIERVILLE | 40351.8 | 43830.1 | 44653.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 128835.6 |
| NIAGARA FALLS | 680057.9 | 798313.5 | 773348.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2251719.8 |
| OJIBWAY (WINDSOR) | 0.0 | 0.0 | 3018.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3018.0 |
| PHILIPSBURG | 26056.5 | 35363.1 | 24893.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 86312.7 |
| REAGAN FIELD | 916.1 | 897.6 | 843.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2656.7 |
| SIERRA | 3433.4 | 3309.7 | 3458.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10201.6 |
| SPRAGUE | 12180.1 | 14859.7 | 15501.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 42540.9 |
| ST CLAIR | 705.1 | 13342.4 | 20294.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 34342.4 |
| ST STEPHEN | 265091.2 | 293748.2 | 286697.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 845537.3 |
| TOTAL | 8726331.2 | 10489728.0 | 10231091.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 29447150.5 |

TABLE 4

# TOP 15 EXPORTERS: 2007/11 AND 2008/01 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/01

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2007/11<br>2008/01 | 2006/11<br>2007/01 | % CHANGE<br>VARIATION<br>EN % | 2008/01 | 2007/01 | % CHANGE<br>VARIATION<br>EN % | 2007/11<br>2008/01 | 2006/11<br>2007/01 | % CHANGE<br>VARIATION<br>EN % | 2008/01 | 2007/01 | % CHANGE<br>VARIATION<br>EN % |
| NEXEN INC. | 2849.8 | 3281.8 | -13.2 | 995.3 | 1382.7 | -28.0 | 100600.5 | 115851.1 | -13.2 | 35134.9 | 48811.4 | -28.0 |
| BP CANADA | 2414.9 | 2478.5 | -2.6 | 899.0 | 836.5 | 7.5 | 85249.2 | 87494.8 | -2.6 | 31734.0 | 29528.8 | 7.5 |
| CARGILL, INC. | 2395.4 | 1667.6 | 43.6 | 861.7 | 647.2 | 33.1 | 84561.0 | 58866.6 | 43.6 | 30419.4 | 22846.7 | 33.1 |
| SHELL ENERGY N | 2188.5 | 1460.4 | 49.9 | 741.7 | 493.8 | 50.2 | 77257.2 | 51553.7 | 49.9 | 26183.2 | 17430.4 | 50.2 |
| PACIFIC GAS & EL | 1522.1 | 1489.2 | 2.2 | 516.3 | 531.4 | -2.8 | 53732.7 | 52570.4 | 2.2 | 18224.2 | 18757.3 | -2.8 |
| TENASKA MARKE | 1439.8 | 801.9 | 79.5 | 532.2 | 304.4 | 74.8 | 50824.6 | 28307.3 | 79.5 | 18786.1 | 10745.1 | 74.8 |
| CONSTELLATION | 866.3 | 657.8 | 31.7 | 322.9 | 204.3 | 58.1 | 30580.3 | 23219.7 | 31.7 | 11399.5 | 7211.6 | 58.1 |
| PPM ENERGY CAN | 817.9 | 767.8 | 6.5 | 280.3 | 273.6 | 2.4 | 28871.7 | 27104.3 | 6.5 | 9895.4 | 9659.0 | 2.4 |
| ENCANA CORPOR | 695.6 | 749.8 | -7.2 | 167.9 | 261.9 | -35.9 | 24556.2 | 26468.1 | -7.2 | 5927.0 | 9245.0 | -35.9 |
| PUGET SOUND | 678.8 | 620.0 | 9.5 | 241.5 | 221.5 | 9.0 | 23960.6 | 21887.8 | 9.5 | 8525.0 | 7818.5 | 9.0 |
| IGI RESOURCES | 672.2 | 363.9 | 84.7 | 233.4 | 130.9 | 78.3 | 23729.7 | 12847.6 | 84.7 | 8239.4 | 4621.8 | 78.3 |
| SEMPRA ENERGY | 617.5 | 729.0 | -15.3 | 229.4 | 237.8 | -3.6 | 21799.6 | 25732.6 | -15.3 | 8096.7 | 8394.8 | -3.6 |
| CONOCOPHILLIPS | 611.6 | 730.3 | -16.3 | 225.5 | 245.4 | -8.1 | 21588.4 | 25780.0 | -16.3 | 7959.8 | 8661.3 | -8.1 |
| HUSKY | 538.5 | 663.5 | -18.8 | 220.3 | 223.9 | -1.6 | 19008.8 | 23420.6 | -18.8 | 7778.4 | 7903.7 | -1.6 |
| PETRO-CANADA | 501.6 | 510.9 | -1.8 | 172.8 | 176.9 | -2.3 | 17707.1 | 18035.2 | -1.8 | 6100.1 | 6246.3 | -2.3 |
| OTHERS (AUTRES) | 10636.7 | 9247.1 | 15.0 | 3591.0 | 3341.3 | 7.5 | 375485.3 | 326430.0 | 15.0 | 126764.2 | 117952.6 | 7.5 |
| TOTAL | 29447.2 | 26219.4 | 12.3 | 10231.1 | 9513.5 | 7.5 | 1039512.7 | 925569.8 | 12.3 | 361167.4 | 335834.2 | 7.5 |

# TOP 15 EXPORTERS: 2007/11 AND 2008/01 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/01

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| **LONG TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| ENCANA CORPOR | 495.9 | 461.0 | 7.6 | 6.28 | 7.22 | -13.0 | 17504.4 | 16272.4 | 7.6 | 6.83 | 6.77 | 0.9 |
| PROGAS | 251.1 | 389.2 | -35.5 | 7.29 | 7.89 | -7.5 | 8864.9 | 13737.4 | -35.5 | 7.94 | 7.40 | 7.3 |
| SHELL CANADA | 126.5 | 124.4 | 1.7 | 5.44 | 5.52 | -1.3 | 4466.9 | 4392.3 | 1.7 | 5.94 | 5.17 | 14.7 |
| TCGS | 114.3 | 115.0 | -0.6 | 3.90 | 4.25 | -8.3 | 4035.4 | 4059.9 | -0.6 | 4.25 | 3.99 | 6.5 |
| DTE ENERGY TRA | 187.2 | 106.8 | 75.3 | 7.26 | 6.29 | 15.5 | 6607.0 | 3768.9 | 75.3 | 7.92 | 5.90 | 34.2 |
| CARGILL GAS MK | 65.2 | 82.6 | -21.1 | 7.51 | 8.74 | -14.0 | 2300.0 | 2916.8 | -21.1 | 8.18 | 8.22 | -0.5 |
| IMPERIAL/BOSTO | 0.0 | 73.7 | -100.0 | 0.00 | 8.29 | -100.0 | 0.0 | 2600.9 | -100.0 | 0.00 | 7.79 | -100.0 |
| ATCOR | 0.0 | 69.1 | -100.0 | 0.00 | 9.09 | -100.0 | 0.0 | 2438.6 | -100.0 | 0.00 | 8.54 | -100.0 |
| BROOKLYN NAVY | 67.0 | 67.2 | -0.3 | 7.70 | 8.94 | -13.9 | 2366.4 | 2373.3 | -0.3 | 8.39 | 8.39 | 0.0 |
| ENCO GAS | 0.0 | 49.8 | -100.0 | 0.00 | 5.38 | -100.0 | 0.0 | 1757.2 | -100.0 | 0.00 | 5.05 | -100.0 |
| CHEVRON CAN. | 48.0 | 47.2 | 1.7 | 3.76 | 4.04 | -6.7 | 1693.7 | 1665.1 | 1.7 | 4.10 | 3.79 | 8.4 |
| AEC OIL & GAS | 0.0 | 34.2 | -100.0 | 0.00 | 9.32 | -100.0 | 0.0 | 1206.5 | -100.0 | 0.00 | 8.75 | -100.0 |
| SELKRK/PROMAR | 36.1 | 21.7 | 66.7 | 6.30 | 6.73 | -6.3 | 1275.8 | 765.2 | 66.7 | 6.85 | 6.34 | 8.0 |
| VERMONT GAS | 21.0 | 20.8 | 0.9 | 7.71 | 8.56 | -10.0 | 742.7 | 735.9 | 0.9 | 8.40 | 8.03 | 4.6 |
| SELKIRK/IM.OIL | 34.1 | 19.0 | 79.6 | 6.90 | 7.48 | -7.8 | 1204.1 | 670.5 | 79.6 | 7.48 | 7.04 | 6.2 |
| OTHERS | 62.5 | 45.8 | 36.5 | 6.11 | 6.06 | 0.9 | 2204.5 | 1615.2 | 36.5 | 6.62 | 5.68 | 16.6 |
| TOTAL LONG-TERM | 1508.9 | 1727.3 | -12.6 | 6.38 | 7.14 | -10.6 | 53265.8 | 60976.1 | -12.6 | 6.70 | 6.95 | 3.7 |

# TOP 15 EXPORTERS: 2007/11 AND 2008/01 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/01

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE VARIATION EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE VARIATION EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE VARIATION EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0711<br>0801 | <br><br>0611<br>0701 | <br><br>% CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| **SHORT- TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| NEXEN INC. | 2849.8 | 3281.8 | -13.2 | | | | 100600.5 | 115851.1 | -13.2 | | | |
| BP CANADA | 2414.9 | 2478.5 | -2.6 | | | | 85249.2 | 87494.8 | -2.6 | | | |
| CARGILL, INC. | 2395.4 | 1667.6 | 43.6 | | | | 84561.0 | 58866.6 | 43.6 | | | |
| PACIFIC GAS & EL | 1522.1 | 1489.2 | 2.2 | | | | 53732.7 | 52570.4 | 2.2 | | | |
| SHELL ENERGY N | 2188.5 | 1460.4 | 49.9 | | | | 77257.2 | 51553.7 | 49.9 | | | |
| TENASKA MARKE | 1439.8 | 801.9 | 79.5 | | | | 50824.6 | 28307.3 | 79.5 | | | |
| PPM ENERGY CAN | 817.9 | 767.8 | 6.5 | | | | 28871.7 | 27104.3 | 6.5 | | | |
| CONOCOPHILLIPS | 611.6 | 730.3 | -16.3 | | | | 21588.4 | 25780.0 | -16.3 | | | |
| SEMPRA ENERGY | 617.5 | 729.0 | -15.3 | | | | 21799.6 | 25732.6 | -15.3 | | | |
| CONSTELLATION | 866.3 | 657.8 | 31.7 | | | | 30580.3 | 23219.7 | 31.7 | | | |
| HUSKY | 524.4 | 654.7 | -19.9 | | | | 18511.4 | 23111.5 | -19.9 | | | |
| PUGET SOUND | 678.8 | 620.0 | 9.5 | | | | 23960.6 | 21887.8 | 9.5 | | | |
| PETRO-CANADA | 501.6 | 510.9 | -1.8 | | | | 17707.1 | 18035.2 | -1.8 | | | |
| AVISTA CORP | 498.6 | 495.7 | 0.6 | | | | 17600.1 | 17498.4 | 0.6 | | | |
| BURLINGTON | 476.7 | 468.0 | 1.9 | | | | 16827.9 | 16520.1 | 1.9 | | | |
| OTHERS | 9534.4 | 7678.6 | 24.2 | | | | 336574.9 | 271060.2 | 24.2 | | | |
| TOTAL SHORT-TERM | 27938.2 | 24492.1 | 14.1 | 6.94 | 7.58 | -8.3 | 986247.0 | 864593.7 | 14.1 | 7.55 | 7.10 | 6.4 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AWG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2007/11 | 5649.6 | 6.51 | 0.27 | 6.24 | 3076.8 | 6.46 | 0.22 | 6.24 | 8726.3 | 6.49 | 0.25 | 6.24 |
| 2007/12 | 6653.9 | 7.01 | 0.26 | 6.75 | 3835.9 | 6.88 | 0.24 | 6.64 | 10489.7 | 6.96 | 0.25 | 6.71 |
| 2008/01 | 6514.6 | 7.26 | 0.27 | 6.99 | 3716.5 | 7.16 | 0.26 | 6.90 | 10231.1 | 7.23 | 0.27 | 6.96 |
| 2007/11 2007/11 | 5649.6 | 6.51 | 0.27 | 6.24 | 3076.8 | 6.46 | 0.22 | 6.24 | 8726.3 | 6.49 | 0.25 | 6.24 |
| 2007/11 2007/12 | 12303.4 | 6.78 | 0.26 | 6.52 | 6912.6 | 6.69 | 0.23 | 6.46 | 19216.1 | 6.75 | 0.25 | 6.50 |
| 2007/11 2008/01 | 18818.1 | 6.95 | 0.27 | 6.67 | 10629.1 | 6.86 | 0.24 | 6.62 | 29447.2 | 6.91 | 0.26 | 6.66 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉEE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2007/11 | 4787.1 | 6.49 | 0.25 | 6.24 | 2729.7 | 6.43 | 0.23 | 6.20 | 7516.7 | 6.47 | 0.25 | 6.23 |
| 2007/12 | 5446.6 | 6.89 | 0.25 | 6.65 | 3350.6 | 6.86 | 0.25 | 6.61 | 8797.2 | 6.88 | 0.25 | 6.63 |
| 2008/01 | 5280.1 | 7.15 | 0.26 | 6.88 | 3306.0 | 7.13 | 0.26 | 6.86 | 8586.1 | 7.14 | 0.26 | 6.88 |
| 2007/11 2007/11 | 4787.1 | 6.49 | 0.25 | 6.24 | 2729.7 | 6.43 | 0.23 | 6.20 | 7516.7 | 6.47 | 0.25 | 6.23 |
| 2007/11 2007/12 | 10233.7 | 6.71 | 0.25 | 6.46 | 6080.2 | 6.67 | 0.24 | 6.43 | 16313.9 | 6.69 | 0.25 | 6.45 |
| 2007/11 2008/01 | 15513.8 | 6.86 | 0.25 | 6.60 | 9386.2 | 6.83 | 0.25 | 6.58 | 24900.0 | 6.85 | 0.25 | 6.59 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| PERIOD/ PÉRIODE | | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2007/11 | | 632.9 | 6.49 | 0.20 | 6.29 | 309.7 | 6.54 | 0.15 | 6.38 | 942.6 | 6.51 | 0.18 | 6.32 |
| 2007/12 | | 953.3 | 7.02 | 0.23 | 6.80 | 443.7 | 6.85 | 0.22 | 6.63 | 1397.0 | 6.97 | 0.22 | 6.74 |
| 2008/01 | | 989.3 | 7.16 | 0.22 | 6.94 | 367.2 | 7.04 | 0.26 | 6.78 | 1356.5 | 7.13 | 0.23 | 6.90 |
| 2007/11 | 2007/11 | 632.9 | 6.49 | 0.20 | 6.29 | 309.7 | 6.54 | 0.15 | 6.38 | 942.6 | 6.51 | 0.18 | 6.32 |
| 2007/11 | 2007/12 | 1586.2 | 6.81 | 0.22 | 6.60 | 753.4 | 6.72 | 0.19 | 6.53 | 2339.6 | 6.78 | 0.21 | 6.57 |
| 2007/11 | 2008/01 | 2575.5 | 6.94 | 0.22 | 6.73 | 1120.5 | 6.83 | 0.21 | 6.61 | 3696.1 | 6.91 | 0.22 | 6.69 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/01 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/01

Table 9

| PURCHASER<br>ACHETEUR | Million Cubic Metres<br>Million de metres cubés<br>0711<br>0801 | 0611<br>0701 | % CHANGE<br>VARIATION<br>EN % | 0801 | 0701 | % CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de Pieds Cubes<br>0711<br>0801 | 0611<br>0701 | % CHANGE<br>VARIATION<br>EN % | 0801 | 0701 | % CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN | 3366.3 | 3787.8 | -11.1 | 1165.0 | 1517.5 | -23.2 | 118832.3 | 133714.3 | -11.1 | 41126.2 | 53570.3 | -23.2 |
| CORAL ENERGY | 2602.7 | 1719.7 | 51.3 | 875.7 | 596.6 | 46.8 | 91876.1 | 60706.0 | 51.3 | 30911.9 | 21061.9 | 46.8 |
| CONOCO INC. | 1169.1 | 1341.1 | -12.8 | 394.9 | 470.2 | -16.0 | 41271.1 | 47341.8 | -12.8 | 13941.1 | 16597.8 | -16.0 |
| BP CANADA ENER | 1391.7 | 1273.0 | 9.3 | 488.8 | 425.2 | 15.0 | 49128.7 | 44936.9 | 9.3 | 17255.1 | 15010.2 | 15.0 |
| PACIFIC GAS & E | 1578.7 | 1074.0 | 47.0 | 546.0 | 552.2 | -1.1 | 55729.8 | 37913.9 | 47.0 | 19273.7 | 19494.9 | -1.1 |
| TENASKA | 1568.5 | 954.5 | 64.3 | 582.6 | 352.2 | 65.4 | 55371.0 | 33695.4 | 64.3 | 20565.5 | 12434.5 | 65.4 |
| SEMPRA ENERGY | 725.1 | 901.9 | -19.6 | 270.5 | 302.1 | -10.5 | 25596.9 | 31838.3 | -19.6 | 9547.6 | 10663.2 | -10.5 |
| CONSTELLATION | 1196.7 | 873.4 | 37.0 | 484.0 | 297.1 | 62.9 | 42243.8 | 30831.6 | 37.0 | 17086.4 | 10488.9 | 62.9 |
| PPM ENERGY | 946.1 | 853.9 | 10.8 | 322.6 | 310.6 | 3.9 | 33399.7 | 30144.9 | 10.8 | 11389.7 | 10963.1 | 3.9 |
| ENCANA ENERGY | 703.3 | 759.1 | -7.3 | 170.0 | 269.9 | -37.0 | 24827.8 | 26795.6 | -7.3 | 6001.4 | 9527.9 | -37.0 |
| HUSKY GAS MRK | 541.7 | 679.0 | -20.2 | 221.7 | 230.3 | -3.7 | 19122.0 | 23967.6 | -20.2 | 7825.7 | 8129.5 | -3.7 |
| PUGET | 638.5 | 583.8 | 9.4 | 219.6 | 210.6 | 4.3 | 22540.7 | 20608.6 | 9.4 | 7752.7 | 7434.0 | 4.3 |
| PC-HYDROCARBO | 501.6 | 510.9 | -1.8 | 172.8 | 176.9 | -2.3 | 17707.1 | 18035.2 | -1.8 | 6100.1 | 6246.3 | -2.3 |
| ENBRIDGE GAS | 600.4 | 510.9 | 17.5 | 205.1 | 173.3 | 18.3 | 21194.4 | 18035.1 | 17.5 | 7239.3 | 6117.1 | 18.3 |
| AVISTA ENERGY | 399.6 | 499.9 | -20.1 | 138.4 | 172.0 | -19.6 | 14104.6 | 17647.1 | -20.1 | 4884.0 | 6071.2 | -19.6 |
| OTHERS | 11427.4 | 9109.0 | 25.5 | 3973.5 | 3456.7 | 15.0 | 403399.8 | 321556.7 | 25.5 | 140267.1 | 122023.3 | 15.0 |
| TOTAL | 29357.4 | 25431.9 | 15.4 | 10231.1 | 9513.5 | 7.5 | 1036345.8 | 897769.0 | 15.4 | 361167.4 | 335834.2 | 7.5 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2007/01 2007/01 | 2008/01 2008/01 | % CHANGE VARIATION EN % | 2007/01 2007/01 | 2008/01 2008/01 | % CHANGE VARIATION EN % | 2007/01 2007/01 | 2008/01 2008/01 | % CHANGE VARIATION EN % | 2007/01 2007/01 | 2008/01 2008/01 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 600.0 | 521.4 | -13.1 | 6.65 | 6.59 | -0.9 | 21.2 | 18.4 | -13.1 | 6.07 | 6.99 | 15.2 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 5026.4 | 5993.2 | 19.2 | 7.17 | 7.32 | 2.1 | 177.4 | 211.6 | 19.2 | 6.54 | 7.77 | 18.8 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 3887.1 | 3716.5 | -4.4 | 7.00 | 7.16 | 2.3 | 137.2 | 131.2 | -4.4 | 6.39 | 7.60 | 19.0 |
| *TOTAL - TERM/TERME* | 9513.5 | 10231.1 | 7.5 | 7.07 | 7.23 | 2.2 | 335.8 | 361.2 | 7.5 | 6.45 | 7.67 | 18.9 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1332.9 | 1304.0 | -2.2 | 7.17 | 6.65 | -7.2 | 47.1 | 46.0 | -2.2 | 6.54 | 7.05 | 7.9 |
| MIDWEST/MIDWEST | 3253.5 | 4481.4 | 37.7 | 6.98 | 7.13 | 2.3 | 114.9 | 158.2 | 37.7 | 6.36 | 7.57 | 18.9 |
| MOUNTAIN/ROCHEUSES | 12.1 | 6.3 | -47.7 | 6.71 | 7.01 | 4.5 | 0.4 | 0.2 | -47.7 | 6.12 | 7.44 | 21.6 |
| NORTHEAST/NORD-EST | 3600.9 | 3230.9 | -10.3 | 7.24 | 7.61 | 5.1 | 127.1 | 114.1 | -10.3 | 6.61 | 8.08 | 22.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1314.0 | 1208.4 | -8.0 | 6.73 | 7.17 | 6.5 | 46.4 | 42.7 | -8.0 | 6.14 | 7.61 | 23.9 |
| *TOTAL - REGION/RÉGION* | 9513.5 | 10231.1 | 7.5 | 7.23 | 7.07 | 2.2 | 335.8 | 361.2 | 7.5 | 6.45 | 7.67 | 18.9 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1305.7 | 1696.1 | 29.9 | 6.83 | 7.10 | 3.9 | 46.1 | 59.9 | 29.9 | 6.23 | 7.53 | 20.9 |
| LDC/SDL | 1782.7 | 1529.5 | -14.2 | 7.13 | 7.10 | -0.5 | 62.9 | 54.0 | -14.2 | 6.51 | 7.53 | 15.7 |
| MARKETING CO./DISTRIBUTEURS | 6339.9 | 6981.2 | 10.1 | 7.09 | 7.29 | 2.7 | 223.8 | 246.4 | 10.1 | 6.47 | 7.73 | 19.5 |
| PIPELINE/PIPELINES | 85.1 | 24.3 | -71.4 | 7.43 | 6.77 | -9.0 | 3.0 | 0.9 | -71.4 | 6.78 | 7.18 | 5.9 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 9513.5 | 10231.1 | 7.5 | 7.07 | 7.23 | 2.2 | 335.8 | 361.2 | 7.5 | 6.45 | 7.67 | 18.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2008
MOIS: Janvier 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: January 2008 / Janvier 2008

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH. / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22326.2 | 23250.0 | 96.0 | 835669.7 | 6462176 | 7.73 | 67034.4 | 69000.0 | 97.2 | 2506862.0 | 19296513 | 7.70 |
| CARGILL GAS MKT LTD | NIAGARA FALLS | GL-110 | 21954.2 | 21954.2 | 100.0 | 828771.1 | 6715654 | 8.10 | 65154.4 | 65154.4 | 100.0 | 2459578.6 | 18480264 | 7.51 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 16469.5 | 18159.8 | 90.7 | 626335.1 | 2326859 | 3.72 | 47978.1 | 53893.6 | 89.0 | 1822358.3 | 6860909 | 3.76 |
| DTE ENERGY TRADING | EAST HEREFORD | GL-276 | 61202.0 | 70252.2 | 87.1 | 2309763.6 | 16839039 | 7.29 | 187161.0 | 208490.4 | 89.8 | 7063456.5 | 51309668 | 7.26 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 35281.2 | 84537.0 | 41.7 | 1341744.0 | 8607817 | 6.42 | 102288.0 | 250884.0 | 40.8 | 3885421.3 | 23025158 | 5.93 |
| | MONCHY | GL-284 | 132618.0 | 132602.5 | 100.0 | 5164144.7 | 33680911 | 6.52 | 393574.0 | 393530.0 | 100.0 | 14947171.3 | 95229917 | 6.37 |
| TOTAL ENCANA CORPORATION | | | 167899.2 | | | 6505888.7 | 42288728 | 6.50 | 495862.0 | | | 18832592.6 | 118255075 | 6.28 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 1.6 | 0.0 | 0.0 | 57.4 | 357 | 6.23 | 4.0 | 0.0 | 0.0 | 145.9 | 1002 | 6.87 |
| HUSKY ENERGY | NIAGARA FALLS | GL-292 | 14089.8 | 41106.0 | 34.3 | 527381.2 | 3963322 | 7.52 | 14089.8 | 41106.0 | 34.3 | 527381.2 | 3963322 | 7.52 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1796.3 | 1897.2 | 94.7 | 67181.6 | 496967 | 7.40 | 5532.8 | 5630.4 | 98.3 | 206568.7 | 1449689 | 7.02 |
| PROGAS | EMERSON | GL-270 | 10840.0 | 11470.0 | 94.5 | 408451.2 | 2901764 | 7.10 | 30375.0 | 34040.0 | 89.2 | 1144530.0 | 8088494 | 7.07 |
| | | GL-271 | 2077.0 | 2077.0 | 100.0 | 78261.4 | 650273 | 8.31 | 6164.0 | 6164.0 | 100.0 | 232259.5 | 1893563 | 8.15 |
| | | GL-295 | 5313.4 | 5313.4 | 100.0 | 194842.4 | 1404325 | 7.21 | 15768.8 | 15768.8 | 100.0 | 578241.9 | 3890910 | 6.73 |
| | NIAGARA FALLS | GL-101 | 44666.7 | 44020.0 | 101.5 | 1686167.9 | 13431598 | 7.97 | 132544.8 | 130640.0 | 101.5 | 5003566.2 | 36757382 | 7.35 |
| | | GL-109 | 22328.0 | 21954.2 | 101.7 | 842882.0 | 6714168 | 7.97 | 66270.5 | 65154.4 | 101.7 | 2501711.4 | 18378129 | 7.35 |
| TOTAL PROGAS | | | 85225.1 | | | 3210604.9 | 25102128 | 7.82 | 251123.1 | | | 9460309.0 | 69008478 | 7.29 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 43135.5 | 44795.0 | 96.3 | 1626639.7 | 8680186 | 5.34 | 126537.4 | 132940.0 | 95.2 | 4771725.2 | 25972198 | 5.44 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 13055.2 | 16684.2 | 78.2 | 489831.1 | 3397158 | 6.94 | 34109.0 | 49514.4 | 68.9 | 1279769.7 | 8828224 | 6.90 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 10742.7 | 16684.2 | 64.4 | 403066.1 | 2677786 | 6.64 | 29269.3 | 49514.4 | 59.1 | 1098184.1 | 6980227 | 6.36 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 13264.9 | 14849.0 | 89.3 | 497699.1 | 3173984 | 6.38 | 36141.0 | 44068.0 | 82.0 | 1356010.3 | 8545667 | 6.30 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88575.5 | 352816 | 3.98 | 6947.1 | 6872.4 | 101.1 | 265726.6 | 1010144 | 3.80 |
| | | GL-266 | 2201.0 | 2445.9 | 90.0 | 84188.3 | 335339 | 3.98 | 6607.0 | 7258.8 | 91.0 | 252717.8 | 960624 | 3.80 |
| TOTAL TALISMAN | | | 4516.7 | | | 172763.8 | 688155 | 3.98 | 13554.1 | | | 518444.3 | 1970768 | 3.80 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25621.5 | 26086.5 | 98.2 | 971054.9 | 3824400 | 3.94 | 75190.3 | 77418.0 | 97.1 | 2849712.5 | 11107210 | 3.90 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 494280.4 | 1946673 | 3.94 | 39125.1 | 38704.4 | 101.1 | 1482841.3 | 5777341 | 3.90 |
| TOTAL TRANSCANADA ENGY LTD | | | 38663.2 | | | 1465335.3 | 5771073 | 3.94 | 114315.4 | | | 4332553.8 | 16884550 | 3.90 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: January 2008 Janvier 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À January 2008 Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| VERMONT GAS | PHILIPSBURG | GL-289 | 7077.7 | 7024.6 | 100.8 | 264706.0 | 2065647 | 7.80 | 21038.3 | 20847.2 | 100.9 | 785515.7 | 6053095 | 7.71 |
| *TOTAL LENGTH | LONG TERM | | 521419.8 | | | 19831694.2 | 130649220 | 6.59 | 1508904.1 | | | 57021456.0 | 363859650 | 6.38 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ADVANTAGE OIL & GAS | CARDSTON | GO-55-06 | 491.0 | 0.0 | 0.0 | 18181.7 | | | 1842.8 | 0.0 | 0.0 | 68246.7 | | |
| ALCOA | CORNWALL | GO-121-06 | 4575.7 | 0.0 | 0.0 | 171131.2 | | | 14220.1 | 0.0 | 0.0 | 531004.5 | | |
| ALLIANCE CANADA | ELMORE | GO-89-06 | 86312.9 | 0.0 | 0.0 | 3743390.4 | | | 248477.8 | 0.0 | 0.0 | 10775332.9 | | |
| ALTAGAS | CARDSTON | GO-140-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 120.8 | 0.0 | 0.0 | 4278.8 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-70-06 | 945.2 | 0.0 | 0.0 | 37808.0 | | | 2668.4 | 0.0 | 0.0 | 106736.0 | | |
| APACHE | ELMORE | GO-59-07 | 5673.6 | 0.0 | 0.0 | 232617.6 | | | 16162.3 | 0.0 | 0.0 | 664635.5 | | |
| | IROQUOIS | | 4725.5 | 0.0 | 0.0 | 176355.7 | | | 13769.8 | 0.0 | 0.0 | 513440.3 | | |
| | KINGSGATE | | 10528.4 | 0.0 | 0.0 | 390919.5 | | | 31321.9 | 0.0 | 0.0 | 1162982.2 | | |
| | MONCHY | | 30770.1 | 0.0 | 0.0 | 1153878.8 | | | 91221.8 | 0.0 | 0.0 | 3421669.3 | | |
| TOTAL APACHE | | | 51697.6 | | | 1953771.5 | | | 152475.8 | | | 5762727.2 | | |
| ARC RESOURCES | ELMORE | GO-74-07 | 13074.1 | 0.0 | 0.0 | 522964.0 | | | 36673.3 | 0.0 | 0.0 | 1459241.6 | | |
| AVISTA CORP | HUNTINGDON | GO-124-06 | 11807.0 | 0.0 | 0.0 | 451617.8 | | | 56168.6 | 0.0 | 0.0 | 2148449.0 | | |
| | KINGSGATE | | 154434.1 | 0.0 | 0.0 | 5620912.4 | | | 442404.4 | 0.0 | 0.0 | 16553294.5 | | |
| TOTAL AVISTA CORP | | | 166241.1 | | | 6072530.2 | | | 498573.0 | | | 18701743.5 | | |
| BAY STATE GAS | NIAGARA FALLS | GO-94-06 | 7798.0 | 0.0 | 0.0 | 294374.5 | | | 23142.0 | 0.0 | 0.0 | 873610.5 | | |
| BG ENERGY | IROQUOIS | GO-78-07 | 37476.5 | 0.0 | 0.0 | 1401621.2 | | | 98107.1 | 0.0 | 0.0 | 3669205.7 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-78-06 | 10860.7 | 0.0 | 0.0 | 405319.5 | | | 29467.3 | 0.0 | 0.0 | 1098881.6 | | |
| BONAVISTA PETROLEUM | ADEN | GO-71-07 | 456.6 | 0.0 | 0.0 | 20305.0 | | | 1504.3 | 0.0 | 0.0 | 65966.5 | | |
| BOSS ENERGY | NIAGARA FALLS | GO-127-07 | 534.0 | 0.0 | 0.0 | 19934.2 | | | 3374.6 | 0.0 | 0.0 | 125036.4 | | |
| BOSTON GAS COMPANY | IROQUOIS | GO-116-06 | 20524.0 | 0.0 | 0.0 | 773344.3 | | | 60910.0 | 0.0 | 0.0 | 2295088.8 | | |
| | NIAGARA FALLS | | 8694.0 | 0.0 | 0.0 | 328198.5 | | | 25372.0 | 0.0 | 0.0 | 957793.0 | | |
| TOTAL BOSTON GAS COMPANY | | | 29218.0 | | | 1101542.8 | | | 86282.0 | | | 3252881.8 | | |
| BP CANADA | ADEN | GO-99-07 | 1892.0 | 0.0 | 0.0 | 68641.8 | | | 5789.0 | 0.0 | 0.0 | 210794.7 | | |
| | CHIPPAWA | | 910.0 | 0.0 | 0.0 | 34279.7 | | | 12691.7 | 0.0 | 0.0 | 477373.2 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2008 / Janvier 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À January 2008 / Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | ELMORE | GO-99-07 | 22842.0 | 0.0 | 0.0 | 980150.2 | | | 65488.4 | 0.0 | 0.0 | 2804225.6 | | |
| | EMERSON | | 227210.0 | 0.0 | 0.0 | 8479477.1 | | | 617870.2 | 0.0 | 0.0 | 23043950.9 | | |
| | IROQUOIS | | 149889.0 | 0.0 | 0.0 | 5593857.4 | | | 398616.9 | 0.0 | 0.0 | 14864960.8 | | |
| | KINGSGATE | | 53574.0 | 0.0 | 0.0 | 2037419.2 | | | 129251.1 | 0.0 | 0.0 | 4910825.6 | | |
| | MONCHY | | 330353.0 | 0.0 | 0.0 | 12381630.3 | | | 845714.3 | 0.0 | 0.0 | 31697971.0 | | |
| | NIAGARA FALLS | | 112287.0 | 0.0 | 0.0 | 4228728.4 | | | 339502.8 | 0.0 | 0.0 | 12770939.6 | | |
| TOTAL BP CANADA | | | 898957.0 | | | 33804184.1 | | | 2414924.4 | | | 90781041.6 | | |
| BROOKLYN UNION GAS | IROQUOIS | GO-114-06 | 70788.0 | 0.0 | 0.0 | 2667291.9 | | | 209811.0 | 0.0 | 0.0 | 7905678.5 | | |
| | NIAGARA FALLS | | 26487.0 | 0.0 | 0.0 | 999884.3 | | | 78606.0 | 0.0 | 0.0 | 2967376.5 | | |
| TOTAL BROOKLYN UNION GAS | | | 97275.0 | | | 3667176.1 | | | 288417.0 | | | 10873055.0 | | |
| BURLINGTON | ELMORE | GO-38-07 | 84790.9 | 0.0 | 0.0 | 3272928.6 | | | 242311.2 | 0.0 | 0.0 | 9353212.0 | | |
| | KINGSGATE | | 29046.7 | 0.0 | 0.0 | 1161866.8 | | | 100298.9 | 0.0 | 0.0 | 4017259.1 | | |
| | MONCHY | | 44962.4 | 0.0 | 0.0 | 1689237.4 | | | 134086.8 | 0.0 | 0.0 | 5317733.6 | | |
| TOTAL BURLINGTON | | | 158800.0 | | | 6124032.8 | | | 476696.9 | | | 18688204.7 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-37-06 | 88909.0 | 0.0 | 0.0 | 3591923.7 | | | 247562.0 | 0.0 | 0.0 | 10004674.9 | | |
| CARGILL | IROQUOIS | GO-29-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 45309.6 | 0.0 | 0.0 | 1707265.7 | | |
| CARGILL GAS MKT LTD | IROQUOIS | GO-29-07 | 45309.6 | 0.0 | 0.0 | 1707265.7 | | | 45309.6 | 0.0 | 0.0 | 1707265.7 | | |
| CARGILL, INC. | CHIPPAWA | GO-44-07 | 100.0 | 0.0 | 0.0 | 3777.0 | | | 100.0 | 0.0 | 0.0 | 3777.0 | | |
| | EMERSON | | 120997.4 | 0.0 | 0.0 | 4505943.4 | | | 375049.1 | 0.0 | 0.0 | 13966829.1 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 16.9 | 0.0 | 0.0 | 629.4 | | |
| | IROQUOIS | | 40434.5 | 0.0 | 0.0 | 1525401.2 | | | 91647.2 | 0.0 | 0.0 | 3455492.2 | | |
| | KINGSGATE | | 32874.8 | 0.0 | 0.0 | 1244736.3 | | | 113566.4 | 0.0 | 0.0 | 4300580.3 | | |
| | MONCHY | | 645986.6 | 0.0 | 0.0 | 24185737.4 | | | 1785426.2 | 0.0 | 0.0 | 66846354.5 | | |
| | NIAGARA FALLS | | 21322.6 | 0.0 | 0.0 | 804928.2 | | | 29623.5 | 0.0 | 0.0 | 1118287.1 | | |
| TOTAL CARGILL, INC. | | | 861715.9 | | | 32270523.5 | | | 2395429.3 | | | 89691949.6 | | |
| CENTRAL HUDSON | IROQUOIS | GO-118-06 | 17564.0 | 0.0 | 0.0 | 661811.5 | | | 52125.0 | 0.0 | 0.0 | 1964070.0 | | |
| CHEHALIS POWER | HUNTINGDON | GO-43-07 | 53561.0 | 0.0 | 0.0 | 2043887.8 | | | 141187.2 | 0.0 | 0.0 | 5387703.5 | | |
| CHEVRON CAN. | ELMORE | GO-119-07 | 30998.9 | 0.0 | 0.0 | 1298854.0 | | | 30998.9 | 0.0 | 0.0 | 1298854.0 | | |
| | | GO-122-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 61997.8 | 0.0 | 0.0 | 2597707.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 Janvier 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À January 2008 Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CHEVRON CAN. | KINGSGATE | GO-119-07 | 852.0 | 0.0 | 0.0 | 32401.6 | | | 852.0 | 0.0 | 0.0 | 32401.6 | | |
| | | GO-122-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2606.2 | 0.0 | 0.0 | 98999.2 | | |
| TOTAL CHEVRON CAN. | | | 31850.9 | | | 1331255.5 | | | 96454.9 | | | 4027962.6 | | |
| CITIGROUP | EMERSON | GO-25-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1154.4 | 0.0 | 0.0 | 43139.9 | | |
| | MONCHY | | 35759.1 | 0.0 | 0.0 | 1340966.3 | | | 102596.6 | 0.0 | 0.0 | 3848113.4 | | |
| TOTAL CITIGROUP | | | 35759.1 | | | 1340966.3 | | | 103751.0 | | | 3891253.3 | | |
| CNR LTD. | ADEN | GO-136-05 | 2637.7 | 0.0 | 0.0 | 99098.4 | | | 8049.3 | 0.0 | 0.0 | 301475.3 | | |
| | ELMORE | | 67202.3 | 0.0 | 0.0 | 3192781.2 | | | 191501.1 | 0.0 | 0.0 | 8450237.8 | | |
| | KINGSGATE | | 11193.0 | 0.0 | 0.0 | 425669.8 | | | 32877.3 | 0.0 | 0.0 | 1249005.1 | | |
| | MONCHY | | 52495.0 | 0.0 | 0.0 | 1968562.5 | | | 155175.2 | 0.0 | 0.0 | 5820471.4 | | |
| TOTAL CNR LTD. | | | 133528.0 | | | 5686111.8 | | | 387602.9 | | | 15821189.6 | | |
| COLONIAL GAS | IROQUOIS | GO-110-06 | 5269.0 | 0.0 | 0.0 | 198535.9 | | | 15637.0 | 0.0 | 0.0 | 589202.2 | | |
| CONCORD ENERGY | KINGSGATE | GO-53-06 | 1048.5 | 0.0 | 0.0 | 39790.6 | | | 1468.7 | 0.0 | 0.0 | 55737.2 | | |
| CONNECTICUT NG | IROQUOIS | GO-102-06 | 14198.0 | 0.0 | 0.0 | 534980.6 | | | 51219.0 | 0.0 | 0.0 | 1929931.9 | | |
| | NIAGARA FALLS | | 1782.0 | 0.0 | 0.0 | 67270.5 | | | 5288.7 | 0.0 | 0.0 | 199527.7 | | |
| TOTAL CONNECTICUT NG | | | 15980.0 | | | 602251.1 | | | 56507.7 | | | 2129459.6 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-44-06 | 18858.2 | 0.0 | 0.0 | 705862.4 | | | 49836.9 | 0.0 | 0.0 | 1863905.0 | | |
| | EAST HEREFORD | | 171.3 | 0.0 | 0.0 | 6411.8 | | | 333.5 | 0.0 | 0.0 | 12475.1 | | |
| | EMERSON | | 94982.2 | 0.0 | 0.0 | 3555183.8 | | | 286115.0 | 0.0 | 0.0 | 10699881.3 | | |
| | HUNTINGDON | | 8089.8 | 0.0 | 0.0 | 302801.2 | | | 27000.1 | 0.0 | 0.0 | 1009671.5 | | |
| | IROQUOIS | | 58057.6 | 0.0 | 0.0 | 2173096.0 | | | 119173.0 | 0.0 | 0.0 | 4570027.1 | | |
| | NIAGARA FALLS | | 45326.1 | 0.0 | 0.0 | 1696555.9 | | | 129093.1 | 0.0 | 0.0 | 4827891.7 | | |
| TOTAL CONOCOPHILLIPS | | | 225485.2 | | | 8439911.1 | | | 611551.6 | | | 22983851.8 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-6-06 | 56649.3 | 0.0 | 0.0 | 2187229.5 | | | 161597.3 | 0.0 | 0.0 | 6238222.1 | | |
| | MONCHY | | 19628.9 | 0.0 | 0.0 | 736083.8 | | | 58516.9 | 0.0 | 0.0 | 2194927.6 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 76278.2 | | | 2923313.3 | | | 220114.2 | | | 8433149.8 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-7-06 | 56723.0 | 0.0 | 0.0 | 2189507.7 | | | 161558.7 | 0.0 | 0.0 | 6236165.6 | | |
| | KINGSGATE | | 8247.0 | 0.0 | 0.0 | 313633.4 | | | 24199.4 | 0.0 | 0.0 | 919270.9 | | |
| | MONCHY | | 17583.2 | 0.0 | 0.0 | 659370.0 | | | 52169.4 | 0.0 | 0.0 | 1956837.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2008
MOIS: Janvier 2008

MONTH: November 2007
MOIS: Novembre 2007

TO January 2008
À Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CONOCOPHILLIPS WSTRN | | | 82553.2 | | | 3162511.1 | | | 237927.5 | | | 9112273.8 | | |
| CONSOLIDATED EDISON | IROQUOIS | GO-120-06 | 17563.0 | 0.0 | 0.0 | 661773.8 | | | 52123.0 | 0.0 | 0.0 | 1963994.7 | | |
| | NIAGARA FALLS | | 34656.0 | 0.0 | 0.0 | 1308264.0 | | | 102850.0 | 0.0 | 0.0 | 3882587.5 | | |
| TOTAL CONSOLIDATED EDISON | | | 52219.0 | | | 1970037.8 | | | 154973.0 | | | 5846582.2 | | |
| CONSTELLATION | CHIPPAWA | GO-63-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4096.3 | 0.0 | 0.0 | 154295.9 | | |
| | EAST HEREFORD | | 21548.0 | 0.0 | 0.0 | 805464.3 | | | 51096.0 | 0.0 | 0.0 | 1909048.0 | | |
| | ELMORE | | 73869.8 | 0.0 | 0.0 | 3002068.6 | | | 211825.6 | 0.0 | 0.0 | 8600360.9 | | |
| | EMERSON | | 69723.0 | 0.0 | 0.0 | 2602062.3 | | | 206737.3 | 0.0 | 0.0 | 7710392.5 | | |
| | HUNTINGDON | | 11979.4 | 0.0 | 0.0 | 458212.1 | | | 27885.4 | 0.0 | 0.0 | 1066616.6 | | |
| | IROQUOIS | | 30732.1 | 0.0 | 0.0 | 1146922.0 | | | 74661.7 | 0.0 | 0.0 | 2784208.6 | | |
| | KINGSGATE | | 4483.8 | 0.0 | 0.0 | 170518.9 | | | 13031.0 | 0.0 | 0.0 | 495023.1 | | |
| | MONCHY | | 66698.6 | 0.0 | 0.0 | 2501197.5 | | | 151846.4 | 0.0 | 0.0 | 5693346.0 | | |
| | NIAGARA FALLS | | 43888.6 | 0.0 | 0.0 | 1652844.7 | | | 125093.6 | 0.0 | 0.0 | 4707838.7 | | |
| TOTAL CONSTELLATION | | | 322923.3 | | | 12339290.3 | | | 866273.3 | | | 33121130.4 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-64-07 | 6618.0 | 0.0 | 0.0 | 251682.5 | | | 19689.0 | 0.0 | 0.0 | 747866.3 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-75-06 | 14607.2 | 0.0 | 0.0 | 554343.3 | | | 43393.8 | 0.0 | 0.0 | 1646794.7 | | |
| DIRECT ENERGY | EAST HEREFORD | GO-51-06 | 13084.1 | 0.0 | 0.0 | 486990.2 | | | 26512.2 | 0.0 | 0.0 | 986784.1 | | |
| | ELMORE | | 6160.9 | 0.0 | 0.0 | 241322.4 | | | 16939.9 | 0.0 | 0.0 | 663535.9 | | |
| | EMERSON | | 112044.1 | 0.0 | 0.0 | 4172522.5 | | | 320106.1 | 0.0 | 0.0 | 11920751.7 | | |
| | IROQUOIS | | 11661.8 | 0.0 | 0.0 | 434052.2 | | | 42963.1 | 0.0 | 0.0 | 1599086.6 | | |
| | NIAGARA FALLS | | 1601.5 | 0.0 | 0.0 | 59607.8 | | | 11021.1 | 0.0 | 0.0 | 410205.4 | | |
| TOTAL DIRECT ENERGY | | | 144552.4 | | | 5394495.2 | | | 417542.4 | | | 15580363.7 | | |
| DR FOUR BEAT ENERGY | SIERRA | GO-132-06 | 3018.3 | 0.0 | 0.0 | 107451.5 | | | 8889.7 | 0.0 | 0.0 | 316473.3 | | |
| DUKE ENERGY | ST STEPHEN | GO-2-07 | 43290.9 | 0.0 | 0.0 | 1620379.1 | | | 122327.5 | 0.0 | 0.0 | 4574808.9 | | |
| DYNEGY | CHIPPAWA | GO-31-07 | 10408.2 | 0.0 | 0.0 | 387185.0 | | | 52890.2 | 0.0 | 0.0 | 1967515.5 | | |
| | IROQUOIS | | 5467.2 | 0.0 | 0.0 | 203379.8 | | | 13679.2 | 0.0 | 0.0 | 508866.3 | | |
| TOTAL DYNEGY | | | 15875.4 | | | 590564.9 | | | 66569.4 | | | 2476381.7 | | |
| DYNEGY GAS IMPORTS | CHIPPAWA | GO-47-07 | 1274.8 | 0.0 | 0.0 | 47422.6 | | | 1274.8 | 0.0 | 0.0 | 47422.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 Janvier 2008 — MONTH: MOIS: November 2007 Novembre 2007 — TO À: January 2008 Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EMERA ENERGY INC. | ST STEPHEN | GO-23-06 | 41282.7 | 0.0 | 0.0 | 1666995.5 | | | 180379.8 | 0.0 | 0.0 | 7285682.7 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-66-06 | 63477.9 | 0.0 | 0.0 | 2520072.7 | | | 179960.3 | 0.0 | 0.0 | 7153043.9 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-89-07 | 35038.7 | 0.0 | 0.0 | 1409256.6 | | | 99516.6 | 0.0 | 0.0 | 4006254.2 | | |
| | EMERSON | | 6386.1 | 0.0 | 0.0 | 238329.3 | | | 20747.9 | 0.0 | 0.0 | 773703.7 | | |
| | MONCHY | | 17667.8 | 0.0 | 0.0 | 659362.3 | | | 52471.0 | 0.0 | 0.0 | 1956831.2 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 59092.6 | | | 2306948.1 | | | 172735.5 | | | 6736789.1 | | |
| ENCANA CORPORATION | ADEN | GO-125-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 35028.2 | 0.0 | 0.0 | 1262614.1 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 145043.5 | 0.0 | 0.0 | 5933224.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 19690.6 | 0.0 | 0.0 | 737605.8 | | |
| TOTAL ENCANA CORPORATION | | | 0.0 | | | 0.0 | | | 199762.3 | | | 7933444.7 | | |
| ENERGETIX, INC | CHIPPAWA | GO-79-07 | 8171.2 | 0.0 | 0.0 | 307809.1 | | | 24776.4 | 0.0 | 0.0 | 931312.6 | | |
| ENERGYNORTH | IROQUOIS | GO-100-06 | 3513.0 | 0.0 | 0.0 | 132369.8 | | | 10426.0 | 0.0 | 0.0 | 392851.7 | | |
| | NIAGARA FALLS | | 2709.0 | 0.0 | 0.0 | 102264.8 | | | 8018.0 | 0.0 | 0.0 | 302679.5 | | |
| TOTAL ENERGYNORTH | | | 6222.0 | | | 234634.6 | | | 18444.0 | | | 695531.2 | | |
| ESSEX GAS COMP | IROQUOIS | GO-106-06 | 1756.0 | 0.0 | 0.0 | 66166.1 | | | 5211.0 | 0.0 | 0.0 | 196350.5 | | |
| | NIAGARA FALLS | | 1372.0 | 0.0 | 0.0 | 51793.0 | | | 4045.0 | 0.0 | 0.0 | 152698.8 | | |
| TOTAL ESSEX GAS COMP | | | 3128.0 | | | 117959.1 | | | 9256.0 | | | 349049.2 | | |
| FB ENERGY CANADA CRP | EMERSON | GO-58-07 | 13015.9 | 0.0 | 0.0 | 485753.4 | | | 30909.8 | 0.0 | 0.0 | 1152888.2 | | |
| | HUNTINGDON | | 8551.1 | 0.0 | 0.0 | 327079.6 | | | 17006.7 | 0.0 | 0.0 | 650506.3 | | |
| | IROQUOIS | | 576.9 | 0.0 | 0.0 | 21529.9 | | | 2558.8 | 0.0 | 0.0 | 95415.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4274.8 | 0.0 | 0.0 | 162057.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 7203.3 | 0.0 | 0.0 | 270628.0 | | |
| | NIAGARA FALLS | | 8685.1 | 0.0 | 0.0 | 327080.9 | | | 25809.7 | 0.0 | 0.0 | 970982.9 | | |
| TOTAL FB ENERGY CANADA CRP | | | 30829.0 | | | 1161443.7 | | | 87763.1 | | | 3302478.1 | | |
| GIBSON ENERGY | EMERSON | GO-123-07 | 10135.3 | 0.0 | 0.0 | 378249.4 | | | 16121.0 | 0.0 | 0.0 | 601456.2 | | |
| | | GO-127-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5552.8 | 0.0 | 0.0 | 206952.9 | | |
| TOTAL GIBSON ENERGY | | | 10135.3 | | | 378249.4 | | | 21673.8 | | | 808409.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2008
MOIS: Janvier 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: January 2008 / Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME - AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HARVEST OPERATIONS | MONCHY | GO-13-07 | 122.6 | 0.0 | 0.0 | 4376.8 | | | 423.8 | 0.0 | 0.0 | 15129.7 | | |
| HUNT OIL | ELMORE | GO-62-07 | 9089.8 | 0.0 | 0.0 | 357956.3 | | | 25777.1 | 0.0 | 0.0 | 1015102.2 | | |
| HUSKY ENERGY | CHIPPAWA | GO-22-07 | 11368.6 | 0.0 | 0.0 | 425526.7 | | | 31087.7 | 0.0 | 0.0 | 1162153.4 | | |
| | CORNWALL | | 6653.9 | 0.0 | 0.0 | 249055.5 | | | 6653.9 | 0.0 | 0.0 | 249055.5 | | |
| | EAST HEREFORD | | 13064.0 | 0.0 | 0.0 | 488985.5 | | | 13324.8 | 0.0 | 0.0 | 498736.8 | | |
| | ELMORE | | 28398.2 | 0.0 | 0.0 | 1110369.6 | | | 57231.1 | 0.0 | 0.0 | 2233990.6 | | |
| | EMERSON | | 6628.7 | 0.0 | 0.0 | 248112.2 | | | 15551.7 | 0.0 | 0.0 | 582210.0 | | |
| | HUNTINGDON | | 3782.4 | 0.0 | 0.0 | 144676.8 | | | 3782.4 | 0.0 | 0.0 | 144676.8 | | |
| | IROQUOIS | | 19800.1 | 0.0 | 0.0 | 741117.7 | | | 57120.8 | 0.0 | 0.0 | 2136323.4 | | |
| | KINGSGATE | | 5570.7 | 0.0 | 0.0 | 211909.4 | | | 25022.4 | 0.0 | 0.0 | 948482.0 | | |
| | MONCHY | | 100107.4 | 0.0 | 0.0 | 3754027.5 | | | 285942.7 | 0.0 | 0.0 | 10722622.2 | | |
| | NAPIERVILLE | | 1074.4 | 0.0 | 0.0 | 40214.8 | | | 1074.4 | 0.0 | 0.0 | 40214.8 | | |
| | NIAGARA FALLS | | 9805.9 | 0.0 | 0.0 | 367034.8 | | | 27596.0 | 0.0 | 0.0 | 1032068.2 | | |
| TOTAL HUSKY ENERGY | | | 206254.3 | | | 7781030.6 | | | 524387.9 | | | 19750533.7 | | |
| IGI RESOURCES | HUNTINGDON | GO-13-06 | 172935.1 | 0.0 | 0.0 | 6571533.8 | | | 508464.6 | 0.0 | 0.0 | 19321654.8 | | |
| | KINGSGATE | | 60468.3 | 0.0 | 0.0 | 2297795.4 | | | 163747.3 | 0.0 | 0.0 | 6185635.1 | | |
| TOTAL IGI RESOURCES | | | 233403.4 | | | 8869329.2 | | | 672211.9 | | | 25507289.9 | | |
| INTEGRYS ENERGY CANA | EMERSON | GO-85-06 | 3113.0 | 0.0 | 0.0 | 116519.6 | | | 8465.2 | 0.0 | 0.0 | 316638.3 | | |
| | MONCHY | | 1113.1 | 0.0 | 0.0 | 41741.3 | | | 3063.1 | 0.0 | 0.0 | 115032.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 7162.8 | 0.0 | 0.0 | 267888.7 | | |
| TOTAL INTEGRYS ENERGY CANA | | | 4226.1 | | | 158260.8 | | | 18691.1 | | | 699559.8 | | |
| INTEGRYS ENERGY SER | EMERSON | GO-87-06 | 1711.0 | 0.0 | 0.0 | 64042.7 | | | 5999.1 | 0.0 | 0.0 | 224306.5 | | |
| | IROQUOIS | | 160.0 | 0.0 | 0.0 | 5988.8 | | | 323.9 | 0.0 | 0.0 | 12113.7 | | |
| | NIAGARA FALLS | | 2989.7 | 0.0 | 0.0 | 111904.5 | | | 10177.6 | 0.0 | 0.0 | 380588.0 | | |
| | ST CLAIR | | 4510.0 | 0.0 | 0.0 | 168809.3 | | | 4510.0 | 0.0 | 0.0 | 168809.3 | | |
| TOTAL INTEGRYS ENERGY SER | | | 9370.7 | | | 350745.3 | | | 21010.6 | | | 785817.6 | | |
| INTEGRYS/NEW YORK | CORNWALL | GO-47-06 | 882.9 | 0.0 | 0.0 | 33046.9 | | | 4208.0 | 0.0 | 0.0 | 157323.6 | | |
| ITERATION ENERGY | ADEN | GO-109-07 | 91.7 | 0.0 | 0.0 | 3742.3 | | | 274.7 | 0.0 | 0.0 | 11091.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2008
MOIS: Janvier 2008

MONTH: November 2007
MOIS: Novembre 2007

TO January 2008
À Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| KEYSPAN GAS EAST | IROQUOIS | GO-108-06 | 67972.0 | 0.0 | 0.0 | 2561185.0 | | | 201530.0 | 0.0 | 0.0 | 7593650.5 | | |
| | NIAGARA FALLS | | 2210.0 | 0.0 | 0.0 | 83427.5 | | | 6559.0 | 0.0 | 0.0 | 247602.3 | | |
| TOTAL KEYSPAN GAS EAST | | | 70182.0 | | | 2644612.5 | | | 208089.0 | | | 7841252.7 | | |
| LEHMAN BROTHERS | ELMORE | GO-25-06 | 11455.0 | 0.0 | 0.0 | 457054.5 | | | 32400.0 | 0.0 | 0.0 | 1283652.5 | | |
| | KINGSGATE | | 46125.0 | 0.0 | 0.0 | 1752750.0 | | | 137467.0 | 0.0 | 0.0 | 5312040.0 | | |
| | MONCHY | | 84533.0 | 0.0 | 0.0 | 3296787.0 | | | 246862.0 | 0.0 | 0.0 | 9704731.0 | | |
| TOTAL LEHMAN BROTHERS | | | 142113.0 | | | 5506591.5 | | | 416729.0 | | | 16300423.5 | | |
| MACQUARIE COOK | IROQUOIS | GO-122-06 | 279.1 | 0.0 | 0.0 | 10550.0 | | | 2225.0 | 0.0 | 0.0 | 84105.0 | | |
| MERRILL LYNH COM CDA | EMERSON | GO-68-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13172.4 | 0.0 | 0.0 | 490540.2 | | |
| | IROQUOIS | | 5496.9 | 0.0 | 0.0 | 204704.6 | | | 19020.4 | 0.0 | 0.0 | 708319.7 | | |
| | MONCHY | | 26883.2 | 0.0 | 0.0 | 1001130.4 | | | 79353.7 | 0.0 | 0.0 | 2955131.9 | | |
| | ST CLAIR | | 13172.4 | 0.0 | 0.0 | 490540.2 | | | 26344.8 | 0.0 | 0.0 | 981080.4 | | |
| | ST STEPHEN | | 5137.7 | 0.0 | 0.0 | 191328.0 | | | 14011.2 | 0.0 | 0.0 | 521777.1 | | |
| TOTAL MERRILL LYNH COM CDA | | | 50690.2 | | | 1887703.1 | | | 151902.5 | | | 5656849.4 | | |
| MIDDLETON ENERGY | SIERRA | GO-55-07 | 440.2 | 0.0 | 0.0 | 16498.7 | | | 1311.9 | 0.0 | 0.0 | 49170.0 | | |
| MINNESOTA ENERGY | SPRAGUE | GO-48-06 | 4640.4 | 0.0 | 0.0 | 173179.7 | | | 13073.6 | 0.0 | 0.0 | 487566.4 | | |
| MONTANA-DAKOTA | MONCHY | GO-35-07 | 4748.3 | 0.0 | 0.0 | 178061.3 | | | 9081.9 | 0.0 | 0.0 | 329737.3 | | |
| NARRAGANSETT ELECTRI | IROQUOIS | GO-104-06 | 868.0 | 0.0 | 0.0 | 32706.2 | | | 2576.0 | 0.0 | 0.0 | 97063.7 | | |
| NATIONAL FUEL | CHIPPAWA | GO-34-06 | 9775.5 | 0.0 | 0.0 | 365897.0 | | | 34024.8 | 0.0 | 0.0 | 1272367.8 | | |
| | NAPIERVILLE | | 60.7 | 0.0 | 0.0 | 2272.0 | | | 172.9 | 0.0 | 0.0 | 6466.2 | | |
| | NIAGARA FALLS | | 43041.3 | 0.0 | 0.0 | 1611035.9 | | | 145709.8 | 0.0 | 0.0 | 5448806.5 | | |
| TOTAL NATIONAL FUEL | | | 52877.5 | | | 1979204.8 | | | 179907.5 | | | 6727640.5 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-9-07 | 21627.0 | 0.0 | 0.0 | 817500.6 | | | 47455.5 | 0.0 | 0.0 | 1793817.9 | | |
| | NIAGARA FALLS | | 20001.7 | 0.0 | 0.0 | 756064.2 | | | 66477.7 | 0.0 | 0.0 | 2512857.0 | | |
| TOTAL NATIONAL FUEL GAS | | | 41628.7 | | | 1573564.8 | | | 113933.2 | | | 4306674.9 | | |
| NEXEN INC. | CHIPPAWA | GO-83-06 | 16166.7 | 0.0 | 0.0 | 608999.6 | | | 36800.5 | 0.0 | 0.0 | 1385137.3 | | |
| | ELMORE | | 160863.0 | 0.0 | 0.0 | 6434520.0 | | | 463611.0 | 0.0 | 0.0 | 18544440.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2008 / Janvier 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À January 2008 / Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | EMERSON | GO-83-06 | 274571.8 | 0.0 | 0.0 | 10247019.5 | | | 890962.6 | 0.0 | 0.0 | 33226518.0 | | |
| | HUNTINGDON | | 10659.1 | 0.0 | 0.0 | 407710.6 | | | 24993.9 | 0.0 | 0.0 | 956016.7 | | |
| | IROQUOIS | | 119388.7 | 0.0 | 0.0 | 4455586.2 | | | 314653.5 | 0.0 | 0.0 | 11733254.6 | | |
| | KINGSGATE | | 51778.3 | 0.0 | 0.0 | 1969128.7 | | | 142408.5 | 0.0 | 0.0 | 5410729.3 | | |
| | MONCHY | | 196821.3 | 0.0 | 0.0 | 7380798.8 | | | 515222.7 | 0.0 | 0.0 | 19320610.1 | | |
| | NIAGARA FALLS | | 165047.9 | 0.0 | 0.0 | 6215703.9 | | | 460435.9 | 0.0 | 0.0 | 17325368.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 705.1 | 0.0 | 0.0 | 26377.8 | | |
| TOTAL NEXEN INC. | | | 995296.8 | | | 37719467.2 | | | 2849793.7 | | | 107928452.6 | | |
| NJR ENERGY | IROQUOIS | GO-17-06 | 26390.9 | 0.0 | 0.0 | 987811.4 | | | 79710.9 | 0.0 | 0.0 | 2980907.4 | | |
| | NIAGARA FALLS | | 8116.4 | 0.0 | 0.0 | 303796.9 | | | 29170.8 | 0.0 | 0.0 | 1090819.0 | | |
| TOTAL NJR ENERGY | | | 34507.3 | | | 1291608.2 | | | 108881.7 | | | 4071726.4 | | |
| NORTHERN UTILITIES | NIAGARA FALLS | GO-96-06 | 1733.0 | 0.0 | 0.0 | 65420.8 | | | 5143.0 | 0.0 | 0.0 | 194148.3 | | |
| NW NATURAL GAS | HUNTINGDON | GO-91-07 | 53061.7 | 0.0 | 0.0 | 2029610.0 | | | 158175.1 | 0.0 | 0.0 | 6050197.6 | | |
| | KINGSGATE | | 6763.1 | 0.0 | 0.0 | 257065.4 | | | 19609.2 | 0.0 | 0.0 | 746732.6 | | |
| TOTAL NW NATURAL GAS | | | 59824.8 | | | 2286675.4 | | | 177784.3 | | | 6796930.2 | | |
| NYSEG | IROQUOIS | GO-58-06 | 14929.0 | 0.0 | 0.0 | 562524.7 | | | 44305.0 | 0.0 | 0.0 | 1669412.4 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-137-05 | 121.1 | 0.0 | 0.0 | 4560.7 | | | 356.7 | 0.0 | 0.0 | 13409.3 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-107-07 | 454.7 | 0.0 | 0.0 | 20247.8 | | | 1486.8 | 0.0 | 0.0 | 64429.1 | | |
| ONEOK ENERGY | MONCHY | GO-68-07 | 25857.8 | 0.0 | 0.0 | 995525.3 | | | 68403.9 | 0.0 | 0.0 | 2633549.8 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-60-07 | 51878.8 | 0.0 | 0.0 | 1955311.9 | | | 122160.8 | 0.0 | 0.0 | 4604240.4 | | |
| | KINGSGATE | | 96048.7 | 0.0 | 0.0 | 3620075.4 | | | 281380.9 | 0.0 | 0.0 | 10605245.7 | | |
| | MONCHY | | 17478.6 | 0.0 | 0.0 | 658769.9 | | | 51901.6 | 0.0 | 0.0 | 1959558.8 | | |
| TOTAL OXY ENERGY CANADA | | | 165406.1 | | | 6234157.2 | | | 455443.3 | | | 17169044.9 | | |
| P.U.D CLARK COUNTY | HUNTINGDON | GO-80-07 | 17209.6 | 0.0 | 0.0 | 654136.9 | | | 33908.0 | 0.0 | 0.0 | 1287173.2 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-07 | 516252.1 | 0.0 | 0.0 | 19633066.7 | | | 1522130.8 | 0.0 | 0.0 | 57813374.4 | | |
| PETRO-CANADA | ELMORE | GO-87-07 | 96429.4 | 0.0 | 0.0 | 3843675.9 | | | 273301.5 | 0.0 | 0.0 | 10903490.1 | | |
| | KINGSGATE | | 24385.3 | 0.0 | 0.0 | 919813.5 | | | 72361.1 | 0.0 | 0.0 | 2736482.9 | | |
| | MONCHY | | 51988.5 | 0.0 | 0.0 | 1953207.9 | | | 155941.3 | 0.0 | 0.0 | 5852835.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 / Janvier 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À January 2008 / Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL PETRO-CANADA | | | 172803.2 | | | 6716697.4 | | | 501603.9 | | | 19492808.7 | | |
| PIONEER | ELMORE | GO-77-06 | 87085.8 | 0.0 | 0.0 | 3571407.0 | | | 248318.4 | 0.0 | 0.0 | 10183591.9 | | |
| PORTLAND G.E. | KINGSGATE | GO-102-07 | 35613.4 | 0.0 | 0.0 | 1351528.6 | | | 105603.8 | 0.0 | 0.0 | 4007664.3 | | |
| POWEREX | EMERSON | GO-4-07 | 35601.4 | 0.0 | 0.0 | 1328644.2 | | | 111855.6 | 0.0 | 0.0 | 4171401.9 | | |
| | HUNTINGDON | | 5186.9 | 0.0 | 0.0 | 198398.9 | | | 19626.3 | 0.0 | 0.0 | 750706.0 | | |
| | KINGSGATE | | 4161.4 | 0.0 | 0.0 | 158258.0 | | | 10689.4 | 0.0 | 0.0 | 406164.7 | | |
| | MONCHY | | 6677.3 | 0.0 | 0.0 | 250398.8 | | | 16438.0 | 0.0 | 0.0 | 616129.5 | | |
| TOTAL POWEREX | | | 51627.0 | | | 1935699.9 | | | 158609.3 | | | 5944402.1 | | |
| PPM ENERGY CANADA | ELMORE | GO-11-06 | 186722.0 | 0.0 | 0.0 | 7545436.0 | | | 540030.7 | 0.0 | 0.0 | 21834778.3 | | |
| | KINGSGATE | | 93593.5 | 0.0 | 0.0 | 3530346.9 | | | 277843.1 | 0.0 | 0.0 | 10508373.1 | | |
| TOTAL PPM ENERGY CANADA | | | 280315.5 | | | 11075782.9 | | | 817873.8 | | | 32343151.4 | | |
| PROGAS | ELMORE | GO-19-07 | 78431.0 | 0.0 | 0.0 | 2992926.9 | | | 223238.5 | 0.0 | 0.0 | 8518781.1 | | |
| | EMERSON | | 2003.9 | 0.0 | 0.0 | 73991.5 | | | 7713.8 | 0.0 | 0.0 | 286472.9 | | |
| | NIAGARA FALLS | | 698.8 | 0.0 | 0.0 | 26379.7 | | | 2076.3 | 0.0 | 0.0 | 78380.3 | | |
| TOTAL PROGAS | | | 81133.7 | | | 3093298.1 | | | 233028.6 | | | 8883634.4 | | |
| PUGET SOUND | HUNTINGDON | GO-9-06 | 174938.3 | 0.0 | 0.0 | 6691390.0 | | | 481024.1 | 0.0 | 0.0 | 18399171.8 | | |
| | KINGSGATE | | 66555.3 | 0.0 | 0.0 | 2531098.0 | | | 197727.2 | 0.0 | 0.0 | 7509849.3 | | |
| TOTAL PUGET SOUND | | | 241493.6 | | | 9222488.0 | | | 678751.3 | | | 25909021.1 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-76-06 | 388.3 | 0.0 | 0.0 | 13590.5 | | | 1169.9 | 0.0 | 0.0 | 40946.5 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-108-07 | 1458.6 | 0.0 | 0.0 | 54551.6 | | | 3925.3 | 0.0 | 0.0 | 146600.7 | | |
| RG&E | CHIPPAWA | GO-85-07 | 69268.5 | 0.0 | 0.0 | 2616271.3 | | | 177192.4 | 0.0 | 0.0 | 6692557.0 | | |
| SDG&E | KINGSGATE | GO-137-06 | 20352.0 | 0.0 | 0.0 | 767677.5 | | | 111109.8 | 0.0 | 0.0 | 4204345.5 | | |
| SELKIRK | IROQUOIS | GO-112-07 | 10162.3 | 0.0 | 0.0 | 381289.5 | | | 10162.3 | 0.0 | 0.0 | 381289.5 | | |
| | | GO-129-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 19074.3 | 0.0 | 0.0 | 715667.7 | | |
| TOTAL SELKIRK | | | 10162.3 | | | 381289.5 | | | 29236.6 | | | 1096957.2 | | |
| SEMCANADA ENERGY | ADEN | GO-51-07 | 202.2 | 0.0 | 0.0 | 7269.1 | | | 609.7 | 0.0 | 0.0 | 22031.3 | | |
| | ELMORE | | 645.6 | 0.0 | 0.0 | 26263.0 | | | 1893.4 | 0.0 | 0.0 | 77031.3 | | |
| TOTAL SEMCANADA ENERGY | | | 847.8 | | | 33532.1 | | | 2503.1 | | | 99062.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 Janvier 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À January 2008 Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SEMPRA ENERGY TRADIN | CHIPPAWA | GO-113-07 | 4441.0 | 0.0 | 0.0 | 167248.1 | | | 8339.0 | 0.0 | 0.0 | 314085.7 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3649.0 | 0.0 | 0.0 | 136947.0 | | |
| | EMERSON | GO-113-07 | 11178.0 | 0.0 | 0.0 | 417163.0 | | | 11178.0 | 0.0 | 0.0 | 417163.0 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 499.0 | 0.0 | 0.0 | 18597.7 | | |
| | HUNTINGDON | GO-113-07 | 41801.0 | 0.0 | 0.0 | 1560013.3 | | | 67803.0 | 0.0 | 0.0 | 2532228.1 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38714.0 | 0.0 | 0.0 | 1446742.1 | | |
| | IROQUOIS | GO-113-07 | 62270.0 | 0.0 | 0.0 | 2323916.4 | | | 124506.0 | 0.0 | 0.0 | 4644074.4 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51077.0 | 0.0 | 0.0 | 1903128.9 | | |
| | KINGSGATE | GO-113-07 | 95939.0 | 0.0 | 0.0 | 3580443.5 | | | 193031.0 | 0.0 | 0.0 | 7210713.3 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 78673.0 | 0.0 | 0.0 | 2940009.9 | | |
| | NIAGARA FALLS | GO-113-07 | 13733.0 | 0.0 | 0.0 | 517184.8 | | | 27154.0 | 0.0 | 0.0 | 1022753.8 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12742.0 | 0.0 | 0.0 | 478207.2 | | |
| | ST CLAIR | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 170.0 | 0.0 | 0.0 | 6385.2 | | |
| TOTAL SEMPRA ENERGY TRADIN | | | 229362.0 | | | 8565968.9 | | | 617535.0 | | | 23071036.4 | | |
| SEQUENT ENERGY | KINGSGATE | GO-43-06 | 18371.2 | 0.0 | 0.0 | 687082.9 | | | 52357.4 | 0.0 | 0.0 | 1958166.8 | | |
| | MONCHY | | 22152.6 | 0.0 | 0.0 | 828507.3 | | | 65609.9 | 0.0 | 0.0 | 2453810.4 | | |
| TOTAL SEQUENT ENERGY | | | 40523.8 | | | 1515590.2 | | | 117967.3 | | | 4411977.2 | | |
| SHELL ENERGY NORTH | CHIPPAWA | GO-131-06 | 11399.5 | 0.0 | 0.0 | 429419.1 | | | 23237.3 | 0.0 | 0.0 | 875303.3 | | |
| | CORNWALL | | 43.9 | 0.0 | 0.0 | 1636.6 | | | 1897.6 | 0.0 | 0.0 | 70742.5 | | |
| | EAST HEREFORD | | 30295.3 | 0.0 | 0.0 | 1132135.3 | | | 79625.0 | 0.0 | 0.0 | 2974496.1 | | |
| | ELMORE | | 1060.0 | 0.0 | 0.0 | 41859.4 | | | 2913.4 | 0.0 | 0.0 | 114436.5 | | |
| | EMERSON | | 351496.4 | 0.0 | 0.0 | 13107301.1 | | | 1029039.8 | 0.0 | 0.0 | 38366801.4 | | |
| | HUNTINGDON | | 8114.6 | 0.0 | 0.0 | 310383.5 | | | 86190.1 | 0.0 | 0.0 | 3296771.3 | | |
| | IROQUOIS | | 61622.2 | 0.0 | 0.0 | 2297275.5 | | | 188448.6 | 0.0 | 0.0 | 7023967.5 | | |
| | KINGSGATE | | 49167.3 | 0.0 | 0.0 | 1869340.8 | | | 154126.5 | 0.0 | 0.0 | 5853751.0 | | |
| | MONCHY | | 62713.1 | 0.0 | 0.0 | 2347978.4 | | | 175224.0 | 0.0 | 0.0 | 6566758.4 | | |
| | NAPIERVILLE | | 70.1 | 0.0 | 0.0 | 2618.2 | | | 183.9 | 0.0 | 0.0 | 6863.9 | | |
| | NIAGARA FALLS | | 55705.3 | 0.0 | 0.0 | 2098418.5 | | | 164439.5 | 0.0 | 0.0 | 6188787.8 | | |
| | OJIBWAY (WINDSOR) | | 1899.7 | 0.0 | 0.0 | 70953.8 | | | 1899.7 | 0.0 | 0.0 | 70953.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2008
MOIS: Janvier 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: January 2008
À: Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SHELL ENERGY NORTH | ST CLAIR | GO-131-06 | 47.3 | 0.0 | 0.0 | 1776.6 | | | 47.3 | 0.0 | 0.0 | 1776.6 | | |
| | ST STEPHEN | | 108077.6 | 0.0 | 0.0 | 4085333.2 | | | 281256.8 | 0.0 | 0.0 | 10631506.8 | | |
| TOTAL SHELL ENERGY NORTH | | | 741712.3 | | | 27796430.0 | | | 2188529.5 | | | 82042917.1 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-3-06 | 20656.7 | 0.0 | 0.0 | 780203.6 | | | 87061.9 | 0.0 | 0.0 | 3288328.0 | | |
| SMUD | KINGSGATE | GO-5-06 | 56645.6 | 0.0 | 0.0 | 2136672.1 | | | 167942.3 | 0.0 | 0.0 | 6351098.8 | | |
| SOUTHERN CONNECTICUT | IROQUOIS | GO-98-06 | 24713.0 | 0.0 | 0.0 | 931185.8 | | | 89346.0 | 0.0 | 0.0 | 3366557.3 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-128-06 | 6426.0 | 0.0 | 0.0 | 242067.4 | | | 16320.0 | 0.0 | 0.0 | 614383.0 | | |
| | CORNWALL | | 645.0 | 0.0 | 0.0 | 24129.4 | | | 1917.0 | 0.0 | 0.0 | 71594.9 | | |
| | IROQUOIS | | 171.0 | 0.0 | 0.0 | 6381.7 | | | 443.0 | 0.0 | 0.0 | 16521.1 | | |
| | NAPIERVILLE | | 313.0 | 0.0 | 0.0 | 11709.3 | | | 867.0 | 0.0 | 0.0 | 32381.2 | | |
| | NIAGARA FALLS | | 5193.0 | 0.0 | 0.0 | 195568.4 | | | 16377.0 | 0.0 | 0.0 | 616044.3 | | |
| TOTAL SPRAGUE ENERGY | | | 12748.0 | | | 479856.3 | | | 35924.0 | | | 1350924.6 | | |
| ST.LAWRENCE | CORNWALL | GO-74-06 | 13269.9 | 0.0 | 0.0 | 496294.3 | | | 35135.8 | 0.0 | 0.0 | 1312383.1 | | |
| | IROQUOIS | | 1913.0 | 0.0 | 0.0 | 71546.2 | | | 3683.8 | 0.0 | 0.0 | 137543.9 | | |
| TOTAL ST.LAWRENCE | | | 15182.9 | | | 567840.5 | | | 38819.6 | | | 1449927.0 | | |
| SUNCOR ENERGY | ELMORE | GO-24-07 | 22223.8 | 0.0 | 0.0 | 888729.8 | | | 62762.0 | 0.0 | 0.0 | 2505798.6 | | |
| | IROQUOIS | | 292.4 | 0.0 | 0.0 | 10932.8 | | | 292.4 | 0.0 | 0.0 | 10932.8 | | |
| | KINGSGATE | | 34079.4 | 0.0 | 0.0 | 1296039.5 | | | 101066.6 | 0.0 | 0.0 | 3831231.4 | | |
| TOTAL SUNCOR ENERGY | | | 56595.6 | | | 2195702.2 | | | 164121.0 | | | 6347962.8 | | |
| TALISMAN | ELMORE | GO-46-07 | 29415.2 | 0.0 | 0.0 | 1117777.6 | | | 84299.7 | 0.0 | 0.0 | 3225146.0 | | |
| TCPL | EMERSON | GO-105-07 | 3811.0 | 0.0 | 0.0 | 142226.5 | | | 16969.6 | 0.0 | 0.0 | 632690.8 | | |
| TENASKA MARKETING | ADEN | GO-75-07 | 343.6 | 0.0 | 0.0 | 12194.4 | | | 1105.2 | 0.0 | 0.0 | 39299.1 | | |
| | CARDSTON | | 805.6 | 0.0 | 0.0 | 30596.7 | | | 16819.5 | 0.0 | 0.0 | 647452.1 | | |
| | CHIPPAWA | | 10975.6 | 0.0 | 0.0 | 410267.9 | | | 26918.0 | 0.0 | 0.0 | 1006832.5 | | |
| | EAST HEREFORD | | 13385.0 | 0.0 | 0.0 | 500331.3 | | | 42423.8 | 0.0 | 0.0 | 1584559.4 | | |
| | EMERSON | | 125596.1 | 0.0 | 0.0 | 4687246.4 | | | 355351.0 | 0.0 | 0.0 | 13253046.3 | | |
| | HUNTINGDON | | 45163.5 | 0.0 | 0.0 | 1689115.0 | | | 135592.0 | 0.0 | 0.0 | 5071141.0 | | |
| | IROQUOIS | | 52441.2 | 0.0 | 0.0 | 1957105.6 | | | 101720.7 | 0.0 | 0.0 | 3794245.3 | | |
| | KINGSGATE | | 87396.9 | 0.0 | 0.0 | 3303602.8 | | | 262798.5 | 0.0 | 0.0 | 9933783.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2008 / Janvier 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À — January 2008 / Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | MONCHY | GO-75-07 | 180324.5 | 0.0 | 0.0 | 6405126.3 | | | 447647.0 | 0.0 | 0.0 | 15906210.0 | | |
| | NIAGARA FALLS | | 13173.2 | 0.0 | 0.0 | 496102.7 | | | 46810.6 | 0.0 | 0.0 | 1761285.1 | | |
| | ST CLAIR | | 2565.2 | 0.0 | 0.0 | 96348.9 | | | 2565.2 | 0.0 | 0.0 | 96348.9 | | |
| TOTAL TENASKA MARKETING | | | 532170.4 | | | 19588038.0 | | | 1439751.5 | | | 53094202.8 | | |
| TERASEN GAS | HUNTINGDON | GO-65-07 | 6.0 | 0.0 | 0.0 | 229.5 | | | 428.2 | 0.0 | 0.0 | 16378.7 | | |
| TRANSALTA | HUNTINGDON | GO-26-07 | 5779.3 | 0.0 | 0.0 | 221056.3 | | | 14216.2 | 0.0 | 0.0 | 543768.9 | | |
| TRILOGY ENERGY LTD | ELMORE | GO-134-06 | 17030.9 | 0.0 | 0.0 | 689751.5 | | | 48892.1 | 0.0 | 0.0 | 1979974.3 | | |
| TRUE ENERGY | ADEN | GO-3-07 | 664.2 | 0.0 | 0.0 | 24283.2 | | | 2080.6 | 0.0 | 0.0 | 76341.4 | | |
| TXU ENERGY | CHIPPAWA | GO-67-07 | 3863.9 | 0.0 | 0.0 | 146364.5 | | | 11467.1 | 0.0 | 0.0 | 434373.8 | | |
| U.S. GYPSUM | CHIPPAWA | GO-118-07 | 828.4 | 0.0 | 0.0 | 30998.7 | | | 1656.8 | 0.0 | 0.0 | 61997.5 | | |
| | | GO-131-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 801.7 | 0.0 | 0.0 | 29999.6 | | |
| | EMERSON | GO-118-07 | 11842.5 | 0.0 | 0.0 | 443146.3 | | | 23701.5 | 0.0 | 0.0 | 886910.1 | | |
| | | GO-131-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11457.7 | 0.0 | 0.0 | 428747.1 | | |
| | HUNTINGDON | GO-118-07 | 4870.1 | 0.0 | 0.0 | 186281.3 | | | 9740.2 | 0.0 | 0.0 | 372562.7 | | |
| | | GO-131-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4876.1 | 0.0 | 0.0 | 186510.8 | | |
| | KINGSGATE | GO-118-07 | 4201.3 | 0.0 | 0.0 | 159775.4 | | | 8402.6 | 0.0 | 0.0 | 319466.8 | | |
| | | GO-131-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4201.3 | 0.0 | 0.0 | 159271.3 | | |
| | NIAGARA FALLS | GO-118-07 | 7375.5 | 0.0 | 0.0 | 275991.2 | | | 14751.0 | 0.0 | 0.0 | 551982.4 | | |
| | | GO-131-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7137.5 | 0.0 | 0.0 | 267085.2 | | |
| TOTAL U.S. GYPSUM | | | 29117.8 | | | 1096193.0 | | | 86726.4 | | | 3264533.5 | | |
| UBS AG | EMERSON | GO-81-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3417.1 | 0.0 | 0.0 | 127355.3 | | |
| | IROQUOIS | | 11106.8 | 0.0 | 0.0 | 414505.8 | | | 30673.0 | 0.0 | 0.0 | 1143781.6 | | |
| | NIAGARA FALLS | | 4342.1 | 0.0 | 0.0 | 163523.5 | | | 12899.7 | 0.0 | 0.0 | 485297.9 | | |
| TOTAL UBS AG | | | 15448.9 | | | 578029.3 | | | 46989.8 | | | 1756434.9 | | |
| UNITED ENERGY TRADIN | EMERSON | GO-40-06 | 4409.6 | 0.0 | 0.0 | 166682.9 | | | 41568.9 | 0.0 | 0.0 | 1571304.4 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-17-07 | 1118.3 | 0.0 | 0.0 | 42204.6 | | | 1118.3 | 0.0 | 0.0 | 42204.6 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-07 | 16019.1 | 0.0 | 0.0 | 599114.4 | | | 36491.0 | 0.0 | 0.0 | 1363739.8 | | |
| | | GO-121-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 23250.6 | 0.0 | 0.0 | 866854.7 | | |
| TOTAL VERMONT GAS | | | 16019.1 | | | 599114.4 | | | 59741.6 | | | 2230594.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2008
MOIS: Janvier 2008

MONTH: November 2007
MOIS: Novembre 2007

TO January 2008
À Janvier 2008

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| VITOL | EMERSON | GO-63-06 | 41968.5 | 0.0 | 0.0 | 1493658.9 | | | 120312.7 | 0.0 | 0.0 | 4415555.4 | | |
| WEYERHAEUSER | HUNTINGDON | GO-129-07 | 9053.8 | 0.0 | 0.0 | 346307.9 | | | 9053.8 | 0.0 | 0.0 | 346307.9 | | |
| | | GO-4-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 36437.2 | 0.0 | 0.0 | 1393722.9 | | |
| TOTAL WEYERHAEUSER | | | 9053.8 | | | 346307.9 | | | 45491.0 | | | 1740030.8 | | |
| YANKEE GAS | IROQUOIS | GO-112-06 | 19361.0 | 0.0 | 0.0 | 729522.5 | | | 77978.0 | 0.0 | 0.0 | 2938211.1 | | |
| *TOTAL LENGTH | SHORT TERM | | 9709671.6 | | | 368741361.9 | 2677330081 | 7.26 | 27938246.3 | | | 1062048968.3 | 7374127515 | 6.94 |
| *TOTAL | | | 10231091.4 | | | 388573056.1 | 2807979300 | 7.23 | 29447150.4 | | | 1119070424.3 | 7737987165 | 6.91 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 / Janvier 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À January 2008 / Janvier 2008

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-71-06 | 1012.7 | 0.0 | 0.0 | 38037.0 | | | 2725.3 | 0.0 | 0.0 | 102218.0 | | |
| | OJIBWAY (WINDSOR) | | 79.2 | 0.0 | 0.0 | 2974.8 | | | 225.7 | 0.0 | 0.0 | 8466.2 | | |
| TOTAL ALTAGAS/PREMSTAR LP | | | 1091.9 | | | 41011.8 | | | 2951.0 | | | 110684.3 | | |
| BP CANADA | COURTRIGHT | GO-100-07 | 84495.7 | 0.0 | 0.0 | 3195627.3 | | | 180630.8 | 0.0 | 0.0 | 6832688.0 | | |
| | LOOMIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 266.6 | 0.0 | 0.0 | 9826.9 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5386.9 | 0.0 | 0.0 | 203624.8 | | |
| | SAULT STE MARIE | | 11947.2 | 0.0 | 0.0 | 445750.0 | | | 36098.1 | 0.0 | 0.0 | 1345832.4 | | |
| | ST CLAIR | | 106653.9 | 0.0 | 0.0 | 4005920.6 | | | 388547.0 | 0.0 | 0.0 | 14573916.2 | | |
| TOTAL BP CANADA | | | 203096.8 | | | 7647298.0 | | | 610929.4 | | | 22965888.2 | | |
| CARGILL, INC. | HUNTINGDON | GO-45-07 | 4385.3 | 0.0 | 0.0 | 163308.6 | | | 4385.3 | 0.0 | 0.0 | 163308.6 | | |
| | SARNIA | | 8181.5 | 0.0 | 0.0 | 304679.1 | | | 42365.9 | 0.0 | 0.0 | 1577706.2 | | |
| | ST CLAIR | | 98666.0 | 0.0 | 0.0 | 3674322.0 | | | 331620.5 | 0.0 | 0.0 | 12349548.0 | | |
| TOTAL CARGILL, INC. | | | 111232.8 | | | 4142309.7 | | | 378371.7 | | | 14090562.7 | | |
| CITIGROUP | ST CLAIR | GO-28-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1154.4 | 0.0 | 0.0 | 43139.9 | | |
| CONOCOPHILLIPS | ST CLAIR | GO-45-06 | 244.1 | 0.0 | 0.0 | 9136.7 | | | 34156.0 | 0.0 | 0.0 | 1276899.4 | | |
| CONSTELLATION | ST CLAIR | GO-3-08 | 193683.5 | 0.0 | 0.0 | 7270060.5 | | | 193683.5 | 0.0 | 0.0 | 7270060.5 | | |
| DIRECT ENERGY | COURTRIGHT | GO-101-07 | 5398.9 | 0.0 | 0.0 | 204186.4 | | | 5398.9 | 0.0 | 0.0 | 204186.4 | | |
| | | GO-126-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14154.2 | 0.0 | 0.0 | 535188.5 | | |
| | ST CLAIR | GO-101-07 | 94461.2 | 0.0 | 0.0 | 3542295.0 | | | 94461.2 | 0.0 | 0.0 | 3542295.0 | | |
| | | GO-126-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 188743.6 | 0.0 | 0.0 | 7077885.0 | | |
| TOTAL DIRECT ENERGY | | | 99860.1 | | | 3746481.4 | | | 302757.9 | | | 11359554.9 | | |
| DTE ENERGY TRADING | COURTRIGHT | GO-73-06 | 113193.0 | 0.0 | 0.0 | 4271904.0 | | | 170917.0 | 0.0 | 0.0 | 6450407.9 | | |
| | ST CLAIR | | 26688.0 | 0.0 | 0.0 | 1007205.2 | | | 39712.0 | 0.0 | 0.0 | 1498730.9 | | |
| TOTAL DTE ENERGY TRADING | | | 139881.0 | | | 5279109.2 | | | 210629.0 | | | 7949138.8 | | |
| DYNEGY | ST CLAIR | GO-32-07 | 57265.9 | 0.0 | 0.0 | 2132582.2 | | | 165130.4 | 0.0 | 0.0 | 6147557.9 | | |
| ENBRIDGE GAS DIST | COURTRIGHT | GO-67-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 516048.2 | 0.0 | 0.0 | 19510868.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 / Janvier 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À January 2008 / Janvier 2008

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-90-07 | 94908.6 | 0.0 | 0.0 | 3589443.2 | | | 340322.9 | 0.0 | 0.0 | 12869276.4 | | |
| | ST CLAIR | | 14008.8 | 0.0 | 0.0 | 526170.5 | | | 35558.5 | 0.0 | 0.0 | 1334380.2 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 108917.4 | | | 4115613.8 | | | 375881.4 | | | 14203656.6 | | |
| INTEGRYS ENERGY CANA | LOOMIS | GO-86-06 | 1186.8 | 0.0 | 0.0 | 44505.0 | | | 2934.0 | 0.0 | 0.0 | 110055.5 | | |
| INTEGRYS ENERGY SER | COURTRIGHT | GO-88-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11091.0 | 0.0 | 0.0 | 414470.7 | | |
| | OJIBWAY (WINDSOR) | | 84.2 | 0.0 | 0.0 | 3151.6 | | | 2446.3 | 0.0 | 0.0 | 91423.3 | | |
| | SARNIA | | 29061.3 | 0.0 | 0.0 | 1087764.5 | | | 59431.8 | 0.0 | 0.0 | 2222992.4 | | |
| | ST CLAIR | | 33947.0 | 0.0 | 0.0 | 1270636.2 | | | 70426.3 | 0.0 | 0.0 | 2634597.2 | | |
| TOTAL INTEGRYS ENERGY SER | | | 63092.5 | | | 2361552.3 | | | 143395.4 | | | 5363483.6 | | |
| MICHCON | COURTRIGHT | GO-22-06 | 43240.2 | 0.0 | 0.0 | 1635344.4 | | | 123971.7 | 0.0 | 0.0 | 4674834.8 | | |
| | SARNIA | | 17303.7 | 0.0 | 0.0 | 650619.1 | | | 17303.7 | 0.0 | 0.0 | 650619.1 | | |
| | ST CLAIR | | 22069.6 | 0.0 | 0.0 | 829154.9 | | | 64699.8 | 0.0 | 0.0 | 2437361.5 | | |
| TOTAL MICHCON | | | 82613.5 | | | 3115118.3 | | | 205975.2 | | | 7762815.4 | | |
| NEXEN INC. | COURTRIGHT | GO-84-06 | 22087.0 | 0.0 | 0.0 | 835330.3 | | | 86875.5 | 0.0 | 0.0 | 3284680.8 | | |
| | LOOMIS | | 22773.6 | 0.0 | 0.0 | 842850.9 | | | 68833.1 | 0.0 | 0.0 | 2542691.5 | | |
| | OJIBWAY (WINDSOR) | | 11797.2 | 0.0 | 0.0 | 439917.6 | | | 67669.0 | 0.0 | 0.0 | 2523377.1 | | |
| | SARNIA | | 158474.5 | 0.0 | 0.0 | 5952302.4 | | | 586546.1 | 0.0 | 0.0 | 22000716.6 | | |
| | SAULT STE MARIE | | 10989.0 | 0.0 | 0.0 | 409999.6 | | | 19300.0 | 0.0 | 0.0 | 719999.9 | | |
| TOTAL NEXEN INC. | | | 226121.3 | | | 8480400.9 | | | 829223.7 | | | 31071465.8 | | |
| NJR ENERGY | ST CLAIR | GO-18-06 | 24245.0 | 0.0 | 0.0 | 907490.4 | | | 75601.1 | 0.0 | 0.0 | 2827192.4 | | |
| ONEOK ENERGY | COURTRIGHT | GO-86-07 | 73919.0 | 0.0 | 0.0 | 2795616.6 | | | 194738.1 | 0.0 | 0.0 | 7365969.5 | | |
| ONTARIO ENERGY | COURTRIGHT | GO-36-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 226.2 | 0.0 | 0.0 | 8555.7 | | |
| P.U.D CLARK COUNTY | HUNTINGDON | GO-81-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21194.6 | 0.0 | 0.0 | 806065.4 | | |
| POWEREX | ST CLAIR | GO-5-07 | 42219.6 | 0.0 | 0.0 | 1584301.5 | | | 151928.5 | 0.0 | 0.0 | 5696324.5 | | |
| PUGET SOUND | HUNTINGDON | GO-53-07 | 5368.8 | 0.0 | 0.0 | 205356.6 | | | 6223.8 | 0.0 | 0.0 | 238060.4 | | |
| SEMCANADA ENERGY | COURTRIGHT | GO-52-07 | 674.9 | 0.0 | 0.0 | 25349.2 | | | 2007.0 | 0.0 | 0.0 | 75285.0 | | |
| SEMPRA ENERGY TRADIN | ST CLAIR | GO-114-07 | 1794.0 | 0.0 | 0.0 | 66413.9 | | | 3364.0 | 0.0 | 0.0 | 125854.1 | | |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2008 / Janvier 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À January 2008 / Janvier 2008

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SEMPRA ENERGY TRADIN | ST CLAIR | GO-86-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1753.0 | 0.0 | 0.0 | 65579.7 | | |
| TOTAL SEMPRA ENERGY TRADIN | | | 1794.0 | | | 66413.9 | | | 5117.0 | | | 191433.8 | | |
| SEQUENT ENERGY | HUNTINGDON | GO-18-07 | 7287.9 | 0.0 | 0.0 | 272567.5 | | | 21654.9 | 0.0 | 0.0 | 809893.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8743.3 | 0.0 | 0.0 | 326999.4 | | |
| TOTAL SEQUENT ENERGY | | | 7287.9 | | | 272567.5 | | | 30398.2 | | | 1136892.7 | | |
| SHELL ENERGY NORTH | HUNTINGDON | GO-39-06 | 10882.7 | 0.0 | 0.0 | 416263.3 | | | 13086.6 | 0.0 | 0.0 | 500562.5 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12195.0 | 0.0 | 0.0 | 457039.9 | | |
| | SARNIA/BLUE WATER | | 3379.4 | 0.0 | 0.0 | 129262.1 | | | 8509.9 | 0.0 | 0.0 | 325503.7 | | |
| | ST CLAIR | | 107615.0 | 0.0 | 0.0 | 4042019.5 | | | 393883.9 | 0.0 | 0.0 | 14772311.7 | | |
| TOTAL SHELL ENERGY NORTH | | | 121877.1 | | | 4587544.9 | | | 427675.4 | | | 16055417.7 | | |
| ST.LAWRENCE | ST CLAIR | GO-21-07 | 1812.6 | 0.0 | 0.0 | 67791.2 | | | 4430.5 | 0.0 | 0.0 | 165557.8 | | |
| TENASKA MARKETING | COURTRIGHT | GO-76-07 | 79116.7 | 0.0 | 0.0 | 2992193.6 | | | 160023.0 | 0.0 | 0.0 | 6054542.6 | | |
| | LOOMIS | | 21477.3 | 0.0 | 0.0 | 785854.4 | | | 60997.7 | 0.0 | 0.0 | 2238379.8 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8640.1 | 0.0 | 0.0 | 323794.9 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2544.3 | 0.0 | 0.0 | 95309.5 | | |
| | ST CLAIR | | 31549.3 | 0.0 | 0.0 | 1182783.3 | | | 88458.8 | 0.0 | 0.0 | 3316320.6 | | |
| TOTAL TENASKA MARKETING | | | 132143.3 | | | 4960831.3 | | | 320663.9 | | | 12028347.3 | | |
| TERASEN GAS | HUNTINGDON | GO-66-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17221.9 | 0.0 | 0.0 | 658737.7 | | |
| UBS AG | ST CLAIR | GO-82-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3286.7 | 0.0 | 0.0 | 122955.4 | | |
| UNION GAS | COURTRIGHT | GO-50-07 | 66529.6 | 0.0 | 0.0 | 2514153.6 | | | 149090.8 | 0.0 | 0.0 | 5634141.5 | | |
| | OJIBWAY (WINDSOR) | | 20969.1 | 0.0 | 0.0 | 792422.3 | | | 76269.2 | 0.0 | 0.0 | 2882213.1 | | |
| TOTAL UNION GAS | | | 87498.7 | | | 3306576.0 | | | 225360.0 | | | 8516354.6 | | |
| VITOL | ST CLAIR | GO-93-07 | 42582.7 | 0.0 | 0.0 | 1515518.3 | | | 117769.0 | 0.0 | 0.0 | 4335237.1 | | |
| *TOTAL LENGTH SHORT TERM | | | 1829711.2 | | | 68680737.0 | 499053598 | 7.27 | 5577063.1 | | | 209464218.9 | 1487027635 | 7.10 |
| *TOTAL | | | 1829711.2 | | | 68680737.0 | 499053598 | 7.27 | 5577063.1 | | | 209464218.9 | 1487027635 | 7.10 |